



Agenda Date: 9/24/26

Agenda Item: 2N

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

REVENUE AND RATES

IN THE MATTER OF THE PETITION OF SOUTH	)	ORDER ADOPTING INITIAL
JERSEY GAS COMPANY FOR APPROVAL OF	)	DECISION AND STIPULATION
INCREASED BASE TARIFF RATES AND CHARGES	)	
FOR GAS SERVICE, CHANGES TO DEPRECIATION	)	BPU DOCKET NO. GR25110627
RATES AND OTHER TARIFF REVISIONS	)	OAL DOCKET NO. PUC 00219-2026S

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Dominick DiRocco, Esq., VP/Rates & Regulatory Affairs, SJL Utilities, Inc.

BY THE BOARD:

By this Decision and Order, the New Jersey Board of Public Utilities ("Board" or "BPU") considers an Initial Decision ("Initial Decision") issued by Administrative Law Judge ("ALJ") Jacob Gertsman approving a Stipulation of Settlement ("Stipulation") resolving all issues in controversy in this matter.

BACKGROUND AND PROCEDURAL HISTORY

On November 26, 2025, South Jersey Gas Company ("SJG" or "Company") filed a petition with the Board seeking approval of an increase in its current base rates for natural gas service of approximately \$74.71 million, excluding Sales and Use Tax ("SUT") to be effective for service provided on and after December 26, 2025, but in no event later than September 1, 2026 ("Petition").¹ The Company also sought Board approval, pursuant to N.J.S.A. 48:2-18, to implement new depreciation rates. SJG requested a return on equity ("ROE") of 10.00%.

According to the Petition, the primary driver of the proposed rate increase is to provide the Company a reasonable opportunity to earn a fair return on the investments made, so that it can continue to invest in the infrastructure necessary to continue providing safe and reliable service to its customers. SJG indicated that its request for rate relief is also driven by a need to recover

¹ SJG indicated that it is the Company's expectation that the Board would suspend SJG's filing for two (2) consecutive four (4)-month periods as permitted under N.J.S.A. 48:2-21. SJG also notified the Board that it reserves the right to implement the proposed rates on September 1, 2026, on an interim basis pursuant to law and Board regulations and policy, if the Board has suspended the effective date of new rates pursuant to N.J.S.A. 48:2-21 but not finally determined a just and reasonable rate prior to that date.

greater depreciation expense, as well as increases to its operations and maintenance costs incurred by the Company since its last base rate case. According to SJG, without appropriate rate relief in this proceeding, allowing a reasonable return of and return on these investments, the Company would earn a 6.96% ROE for the test year ended March 31, 2026.

By the Petition, SJG further requested:

- 1) Approval of its proposed depreciation rates simultaneously with the effective date of the new rates resulting from this proceeding;
- 2) A finding that certain Infrastructure Investment Program ("IIP")-related costs are prudent and authorization to roll those costs into base rates;
- 3) Continuation of the authority to establish regulatory assets for its Transmission Integrity Management Program and Transportation Security Administration -related costs;
- 4) Continuation of authority to defer costs related to:
 - a. Incremental pension and post-retirement healthcare expenses
 - b. The Company's Pipeline Integrity Management ("PIM") program;
- 5) Authority to create regulatory assets for:
 - a. Costs that would otherwise be expensed related to the Vineland Liquefied Natural Gas ("LNG") Project if it is determined that an impairment of these assets is required under Generally Accepted Accounting Principles
 - b. Operating costs associated with the Company's Utility Alignment Project;
- 6) Authority to amortize several regulatory assets and costs over a three (3)-year period, including:
 - a. Energy and Water Benchmarking of Commercial Buildings
 - b. Costs related to a proposal to incorporate non-pipes alternatives in its supply and demand planning;
 - c. Over-refunded amounts related to the Company's Excess Deferred Income Taxes
 - d. Costs related to the Petition, including the cost of legal and consultant expenses, newspaper notices, court reporting, postage, and other miscellaneous expenses.
- 7) Proposed tariff changes, including:
 - a. The renaming of the "delivery charge" to "distribution charge" for the Residential Service and General Service rate classes;
 - b. To change the calculation of the distribution charge such that it only includes base rates.

By Order dated December 17, 2025, the Board suspended the proposed rates until April 27, 2026.² This matter was subsequently transmitted to the Office of Administrative Law for hearings as a contested case and assigned to ALJ Gertsman.

On February 13, 2026, SJG updated the Petition to include nine (9) months of actual information and three (3) months of estimated information ("9+3 Update"). By the 9+3 Update, SJG modified its requested revenue requirement increase to \$67.80 million, excluding SUT.

On February 12, 2026, ALJ Gertsman held an initial case management conference. By Order dated March 17, 2026, ALJ Gertsman granted participant status to New Jersey Natural Gas Company and Public Service Electric and Gas Company.

² In re the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions, BPU Docket No. GR25110627, Order dated December 17, 2025.

After proper notice in newspapers of general circulation throughout the Company's service territories and service of notice upon affected municipalities and counties within SJG's service territories, two (2) virtual public hearings were held on April 15, 2026, at 4:30 p.m. and 5:30 p.m. No members of the public attended the hearings. Additionally, the Board received no written comments in this matter.

By Order dated April 22, 2026, the Board further suspended implementation of the requested rates until August 27, 2026 unless, prior to that date, the Board makes a determination disposing of the Petition or enters an Order further suspending the proposed revisions.³

On May 14, 2026, SJG updated the Petition to include twelve (12) months of actual information ("12+0 Update"). By the 12+0 Update, SJG modified its requested revenue requirement increase to \$71.71 million, excluding SUT.

STIPULATION

Following comprehensive discovery and settlement discussions, the Company, Board Staff ("Staff"), the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties"), executed the Stipulation, the key elements of which are as follows:⁴

- A. Rate Increase.** As of the effective date, as defined below, SJG will be permitted to increase its base rates in a manner designed to produce a total annual operating revenue increase of \$35.0 million, or 8.0%, inclusive of applicable taxes.

The annual revenue requirement increase is based upon a rate base of \$2,855,000,000 and the following capital structure and cost rates:

<u>Type of Capital</u>	<u>% of Total</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>
Long-term Debt	46.5%	5.25%	2.44%
Common Equity	53.5%	9.5%	5.08%
Total Capital	100.0%		7.52%

This allowed rate of return results in a revenue requirement of \$35.0 million. The Parties acknowledge that the stipulated revenue requirement reflects consideration of a Consolidated Tax Adjustment.

The revenue expansion factor used to gross-up costs for income taxes, uncollectible expense, and BPU and Rate Counsel assessments is 1.412065, which consists of factors for state income taxes of nine percent (9%) and federal income taxes of twenty-one percent (21%), for uncollectibles of 1.222028%, and for the BPU and Rate Counsel assessments of 0.218848% and 0.049909%, respectively.

³ In re the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions, BPU Docket No. GR25110627, Order dated April 22, 2026.

⁴ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions in this Order. Paragraphs are numbered to coincide with the Stipulation.

SJG's total annual distribution revenue is \$469,347,056. A proof of revenues supporting the total annual distribution revenue and the proposed rates is attached as Appendix A to the Stipulation. The proof of revenues sets forth the allocation of the \$35.0 million annual revenue increase among the Company's customer classes. The rates resulting from the Stipulation will be set forth in the Company's tariff to be submitted in a compliance filing with the Board following the issuance of a Board order in this matter. The tariff sheets included in that compliance filing will be in a clean and redlined form and incorporate the changes listed in the Stipulation and in Appendix B to the Stipulation.

B. Depreciation. The annual revenue requirement was determined by applying the depreciation rates set forth on Appendix C to the Stipulation. These depreciation rates result in a composite depreciation rate of 2.49% which, when adjusted for a five (5)-year net salvage amount of \$5,472,514, results in a stipulated composite rate of 2.62%. As of the effective date, SJG will implement the depreciation rates set forth in Appendix C to the Stipulation.

C. Amortization of Deferred Debits and Credits. The stipulated revenue increase reflects consideration of the following regulatory assets, with a three (3)-year amortization period:

- (1) Rate Case Expense (50%);
- (2) Energy Benchmarking Costs;
- (3) Pension and Other Post-Employment Benefits ("P&OPEB") Costs;
- (4) Pipeline Integrity Management ("PIM") Expense;
- (5) Excess Deferred Income Tax Refund Costs; and
- (6) Non-Pipeline Alternative Study Costs.

This amortization resolves all issues associated with the recovery of deferred costs requested in the Company's Petition.

D. New Regulatory Asset. SJG is authorized to create a new regulatory asset, excluding carrying costs, for incremental costs that are directly attributed to the abandoned construction of a new LNG facility located in Vineland, New Jersey. The rates established in this proceeding do not provide for recovery of any costs associated with the abandoned construction of a new Vineland LNG facility. To the extent that the Company seeks to recover such regulatory asset in a future base rate case, the Company agrees to provide testimony, documentation, and system modeling regarding the following:

- (1) The necessity of the Vineland LNG facility;
- (2) The alternatives analyzed by the Company before selecting the Vineland LNG facility project, including preliminary cost estimates for alternatives;
- (3) A detailed description of the cost escalators, including bids received and a comparison of bids to preliminary estimates;
- (4) A description of whether any of the costs incurred related to the Vineland LNG facility resulted in the in-servicing of an asset that is used and useful; and
- (5) A detailed description of the project to add additional storage capacity to the McKee City LNG facility, including the need for the project, cost estimates, bids, and a detailed justification as to why the Company did not pursue additional storage capacity at McKee City over construction of a new Vineland LNG facility.

Nothing in the Stipulation will prejudice the rights of any Party to challenge the prudence of such costs.

- E. Continuing Deferral Rights.** In its previous base rate case in BPU Docket No. GR22040253, the Board authorized SJG to defer P&OPEB and PIM costs.⁵ As referenced in Paragraph C of the Stipulation, the stipulated revenue increase in this matter resolves deferred PIM costs incurred through March 31, 2026. The Company may continue to defer any such costs incurred prior to the end of the test year in its next base rate proceeding. To the extent that the Company seeks to recover such deferred amounts in a future base rate case, nothing herein will prejudice the rights of any Party to challenge the prudence of such costs. In addition, the Parties agree to the additional provisions related to the PIM deferral, outlined in Appendix D to the Stipulation.
- F. Customer Service Performance Measures.** SJG will continue to submit quarterly reports to Rate Counsel and the Board's Director of the Division of Customer Assistance concerning the Company's performance in relation to certain customer service measures which were included in SJG's last rate case stipulation approved in BPU Docket No. GR22040253⁶ and in accordance with additional metrics as set forth in the customer service standards attached as Appendix 3 to the Board's Order dated January 25, 2023.⁷ In addition, the Company will continue to conduct ongoing surveys of customer satisfaction using its telephone and field personnel and provide the results to Rate Counsel and Board Staff. Information concerning these service standards is set forth in Appendix E to the Stipulation.
- G. IIP.** On November 21, 2025, the Board issued an Order approving a stipulation of settlement resolving the Company's 2024-25 IIP rate adjustment filing.⁸ The Rider "B" IIP rates approved by the November 2025 Order represented revenue requirements associated with Year 1 (July 1, 2022 to June 30, 2023), Year 2 (July 1, 2023 to June 30, 2024) and Year 3 (July 1, 2024 to June 30, 2025) of the IIP. The revenue requirements for Year 1, Year 2, and Year 3 of the IIP Program will be recovered through the distribution rates approved in this base rate case proceeding and, therefore, will no longer be part of the Rider "B" IIP rates. As a result, the Rider "B" IIP rates, per therm and including taxes, will be updated in the Company's tariff to reflect no revenue requirement as shown on Appendix F attached to the Stipulation, effective as of the effective date of the Board's Order in this proceeding. The Parties reviewed the Company's investment in its IIP and recommend that the Board find Year 1, Year 2, and Year 3 investments to be reasonable and prudent and that these provisional rates are final and no longer subject to refund.

⁵ In re the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions, Decision and Order Adopting Initial Decision and Stipulation, BPU Docket No. GR22040253 and OAL Docket No. PUC 04318-22S, Order dated December 21, 2022, Stipulation at 5.

⁶ In re the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions, Decision and Order Adopting Initial Decision and Stipulation, BPU Docket No. GR22040253 and OAL Docket No. PUC 04318-22S, Order dated December 21, 2022, Stipulation at 5-6.

⁷ In re the Merger of South Jersey Industries, Inc. and Boardwalk Merger Sub, Inc., Order on Stipulation of Settlement, BPU Docket No. GM22040270, Order dated January 25, 2023.

⁸ In re the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP"), BPU Docket No. GR25040221, Order dated November 21, 2025 ("November 2025 Order").

- H. Margin Revenue Factor.** By the Petition, the Company proposed to update its tariff to modify the Margin Revenue Factor (“MRF”) for purposes of calculating the weather-related portion of its Conservation Incentive Program (“CIP”) to reflect the proposed increased rate. By the November 2025 Order, the Board authorized the Company to increase its then-current MRF to reflect the stipulated increase in IIP rates. The MRF in Rider “M” to the Company’s tariff (“CIP Tariff”) will be updated to reflect the MRFs shown on Appendix G to the Stipulation, which has been updated to reflect the base rate increase stipulated in this proceeding.
- I. Baseline Usage per Customer.** By the Petition, the Company proposed to update its tariff to modify the monthly Baseline Usage per Customer (“BUC”) set forth in the CIP Tariff. Appendix B to the Stipulation reflects the BUC changes necessary to align the CIP Tariff with the revised base rates proposed in the Stipulation.
- J. Next Base Rate Filing.** Subject to the conditions set forth in the Stipulation, in its next general base rate increase filing, SJG will propose a fifty-two percent (52%) common equity capitalization for ratemaking purposes. Notwithstanding this commitment, should there be a change in capital markets such that maintaining this commitment would cause harm to SJG’s financial condition, the Parties will meet to determine if this commitment should be modified. If the Parties are unable to resolve issues associated with this commitment then SJG will have the right to petition the Board for waiver of this commitment and other Parties will be permitted to take any position they wish concerning the Company’s Petition.
- K. SJG Management Audit.** Nothing in the Stipulation will prejudice the rights of any party to seek to resolve or take any position with regard to issues identified in the Management and Affiliate Audits of SJG that are pending before the Board in Docket No. GA19091305.
- L. Universal Service Fund (“USF”) Enrollment Targets.** The Parties acknowledge that the Company is unlikely to meet its two percent (2%) USF enrollment target as compared to the USF enrollment during the USF program year ending September 30, 2025 during this USF program year ending September 30, 2026. As of September 1, 2026, the Company has only met seventy-two percent (72%) of the target. Per the Board’s June 2026 Board order in BPU Docket No. QO24110853,⁹ in the upcoming USF program year (October 1, 2026-September 30, 2027), the Company is required to meet an increased USF enrollment target of three percent (3%) as compared to the prior USF program year ending September 30, 2026. In addition, the Company will endeavor to make up for the loss of approximately 113 USF participants from the USF program year ending September 30, 2026, during the USF program years ending September 30, 2027 or September 30, 2028, so that over the total three (3) year enrollment period October 1, 2025 through September 30, 2028 a ten percent (10%) enrollment increase is achieved.

Additionally, if the Company determines during the upcoming two (2) USF program years, that it is unlikely to meet its annual targets, the Company shall notify Staff and Rate Counsel within a reasonable period of time and provide an analysis of: 1) why the target is unlikely to be met and 2) a corrective action plan.

⁹ In re a Rate Design and Policy Study Regarding Driving Equity in the Clean Energy Transition, BPU Docket No. QO24110853, Order dated June 10, 2026.

M. Tariff Sheets. As set forth in the Stipulation, tariff sheets reflecting the rates, inclusive of applicable SUT, resulting from the Stipulation and the terms and conditions of service will be included in a compliance filing to be submitted to the Board following the issuance of a Board Order in this matter. In addition to the changes reflected in Appendix B to the Stipulation, the tariff sheets will reflect, among other items, a monthly customer charge of \$10.502563 applicable to the Residential Service classification, inclusive of applicable SUT, the use of a twenty (20)-year weather pattern to establish rates and certain additional changes outlined in Appendix B to the Stipulation to include the following:

- a. Modify Section 4.3.1, Extensions Requested by Individual Customers – Residential, to reduce the normal residential facilities to be placed at no cost to the customer from 200 feet to 50 feet;
- b. Modify Section 4.3.1, Extensions Requested by Individual Customers – Residential, to reduce the amount of a required deposit that SJG is authorized to waive from \$3,000 to \$500;
- c. Modify Section 4.3.2, Extensions Requested by Individual Customers – Non-Residential, to reduce the amount of a required deposit that SJG is authorized to waive from \$3,000 to \$500;
- d. Modify Section 4.4.1, Extension of Service to Multi-Unit Residential and Non-Residential Development – All Multi-Unit Customers, to reduce the amount of a required deposit that SJG is authorized to waive from \$3,000 to \$500.
- e. Add new Section 5.3, Temporary Service Connections – All costs for service connections to be used on a temporary basis for any reason, including to meet Applicant's required in-service date(s) while the Company constructs permanent facilities, shall be the responsibility of the Applicant.

Should it be determined that these changes would cause significant harm to SJG's financial condition, the Parties will meet to determine if this commitment should be modified. If the Parties are unable to resolve issues associated with this commitment then SJG will have the right to petition the Board for waiver of this commitment and other Parties will be permitted to take any position they wish concerning the Company's petition.

N. Tracking and Reporting. The Company shall provide annual reports by no later than February 15 of each year that show by month, and in total for the calendar year, 1) the total number of service extensions provided; 2) the number of those extensions for which a deposit or contribution was required; 3) the number of extensions provided where the extension cost did not exceed ten (10) times the annual distribution revenue; 4) the number of extensions where the extension cost exceeded ten (10) times the annual distribution revenue, but the Company waived the deposit or contribution based on the number of feet of the extension or the amount of the required deposit pursuant to Sections 4.3 and 4.4 of the Company's tariff; 5) the total dollar amount waived under part 4) of this reporting requirement; 6) the total number of extensions where no deposit and/or contribution was required from the customer; and 7) the total number of new customers added during the year where an extension of service was required. In addition, the reports will include a detailed description of, and cost information for, any projects during the year in which the Company installed new facilities to meet the needs of new, and/or prospective, customers where the facilities costs \$20,000 or more and were installed without applying the above ten (10) times formula to a specific applicant or applicants that submitted an application for an extension.

O. Cost of Service Study. In SJG's next distribution base rate case petition, the Company agrees to file an embedded Cost of Service Study ("COSS") using the peak and average methodology for allocating gas distribution costs, and specifically agrees that the peak and average methodology shall be applied to the full amount of mains costs without first designating any portion of such costs as customer-related through the application of a minimum system study or any analogous methodology. Any party, including SJG, will have the right to file and support any additional COSS method it considers appropriate and will have the right to request that adjustments be made to any COSSs submitted in that proceeding. The agreement on rate design reflected in the Stipulation is for settlement purposes only and does not establish any precedent for the functionalization, classification, and allocation of costs or the Company's gas cost of service methodology presented in the Petition and associated testimonies filed in this matter.

P. Rate Impact. The monthly bill impact of the stipulated rates on a typical residential heating customer using 100 therms is an increase of \$6.86 from \$203.74 to \$210.60, or approximately 3.4%, as compared to the Company's currently effective rates. The annual bill impact of the stipulated rates on a typical residential heating customer using 1,000 therms is an increase of \$68.60 from \$2,058.42 to \$2,127.02, or approximately 3.3%, compared to the Company's currently effective rates.

INITIAL DECISION

By the Initial Decision, ALJ Gertsman found that the Parties voluntarily agreed to the Stipulation and that the Stipulation fully disposes of all issues and is consistent with the law. As such, ALJ Gertsman ordered that the Parties comply with the terms of the Stipulation and recommended the Initial Decision to the Board for adoption, modification, or rejection in accordance with N.J.S.A. 52:14B-10.

DISCUSSION AND FINDINGS

The Board, upon careful review of the record in this matter, including the Petition, updates thereto, the Initial Decision, and the Stipulation, agrees that the Stipulation is just and reasonable, voluntarily agreed to by the Parties, and fully disposes of all issues in controversy in this matter.

In evaluating a proposed settlement for a requested rate increase pursuant to N.J.S.A. 48:2-21, the Board must independently review the record and determine, based upon substantial evidence therein, that the figures to which the Parties have stipulated are just and reasonable.¹⁰ The Board recognizes that the Parties worked diligently to negotiate a compromise that meets the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution considering the many complex issues addressed during the pendency of this proceeding.

Therefore, based upon the Board's review and consideration of the record in this proceeding, the Board **HEREBY FINDS** the Initial Decision and Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Initial Decision and Stipulation in their entirety, and **HEREBY INCORPORATES** the terms and conditions thereof as though fully set forth herein, subject to any terms and conditions set forth in this Order.

¹⁰ In re Petition of Pub. Serv. Elec. & Gas, 304 N.J. Super. 247, 270 (App. Div.), certif. denied, 152 N.J. 12 (1997); N.J.S.A. 48:2-21(d).

Based upon the Stipulation, the monthly bill impact on a typical residential heating customer using 100 therms is an increase of \$6.86 as compared to the Company's currently effective rates.

The Board **HEREBY ORDERS** SJG to submit revised tariffs conforming to the terms and conditions of the Stipulation prior to September 29, 2026, for rates effective October 1, 2026.

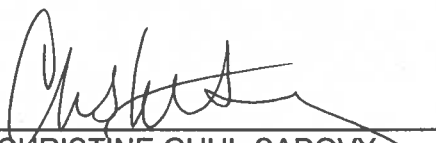
The Company's rates remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

This Order shall be effective on September 24, 2026.

DATED: September 24, 2026

BOARD OF PUBLIC UTILITIES
BY:

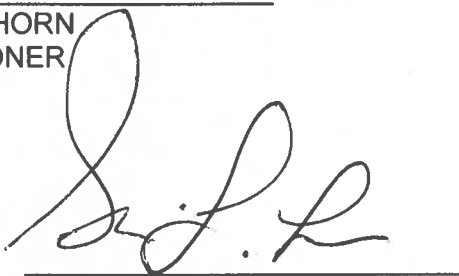

BEN HERTZ-SHARGEL
PRESIDENT


CHRISTINE GUHL-SADOVY
COMMISSIONER


MICHAEL BANGE
COMMISSIONER


EMMA REBHORN
COMMISSIONER


JOSEPH COVIELLO
COMMISSIONER

ATTEST: 
SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF INCREASED
BASE TARIFF RATES AND CHARGES FOR GAS SERVICE, CHANGES TO DEPRECIATION RATES AND OTHER
TARIFF REVISIONS

BPU DOCKET NO. GR25110627
OAL DOCKET NO. PUC 00219-2026 S

SERVICE LIST

Board of Public Utilities

44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, NJ 08625-0350

Sherri L. Lewis, Secretary
board.secretary@bpu.nj.gov

Stacy Peterson, Deputy Executive Director
stacy.peterson@bpu.nj.gov

Cindy Bianco
cindy.bianco@bpu.nj.gov

Office of the General Counsel

Ava-Marie Madeam, General Counsel
avamarie.madeam@bpu.nj.gov

Elsbeth Faiman Hans, Deputy General Counsel
elsbeth.hans@bpu.nj.gov

Michael Hunter, Senior Counsel
michael.hunter@bpu.nj.gov

Economist's Office

Benjamin Witherell, Chief Economist
benjamin.witherell@bpu.nj.gov

Jackie O'Grady
jackie.ograde@bpu.nj.gov

John Borrmann
john.borrmann@bpu.nj.gov

Division of Engineering

Dean Taklif, Director
dean.taklif@bpu.nj.gov

John Masiello, Deputy Director
john.masiello@bpu.nj.gov

Diana Rosario
diana.rosario@bpu.nj.gov

David Brown
david.brown@bpu.nj.gov

Alysabeth Gaito
alysabeth.gaito@bpu.nj.gov

NJBPU, cont'd

Division of Revenue and Rates

Justin Cederberg
justin.cederberg@bpu.nj.gov

Anthony DeAnni
anthony.deanni@bpu.nj.gov

Kyle Felton
kyle.felton@bpu.nj.gov

Jacqueline Galka
jacqueline.galka@bpu.nj.gov

Nicholas Gorglione
nicholas.gorglione@bpu.nj.gov

Kofi Ocansey
kofi.ocansey@bpu.nj.gov

Andrew Tuzzo
andrew.tuzzo@bpu.nj.gov

Dari Urban
dari.urban@bpu.nj.gov

Division of Reliability and Security

Frank Gaffney, Director
francis.gaffney@bpu.nj.gov

Division of Customer Assistance

Richard Lambert, Director
richard.lambert@bpu.nj.gov

Maureen Clerc
maureen.clerc@bpu.nj.gov

Board Staff Consultant

David J. Garrett
Resolve Utility Consulting
5000 Carrington Pl.
Oklahoma City, OK 73131
dgarrett@resolveuc.com

New Jersey Division of Rate Counsel

140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625

Brian Lipman, Esq., Director
blipman@rpa.nj.gov

Maura Caroselli, Esq., Managing Attorney
mcaroselli@rpa.nj.gov

Mamie W. Purnell, Esq.
mpurnell@rpa.nj.gov

Andrew M Kuntz, Esq.
akuntz@rpa.nj.gov

Michael Lombardi, Esq.
mlombardi@rpa.nj.gov

Emily Lam, Esq.
elam@rpa.nj.gov

Robert Glover, Esq.
rglover@rpa.nj.gov

Lisa Littman, Esq.
llittman@rpa.nj.gov

Joy Carter, Paralegal
jcarter@rpa.nj.gov

Rate Counsel Consultants

Acadian Consulting Group
5800 One Perkins Place Drive
Building 5, Suite F
Baton Rouge, LA 70808

David Dismukes, Ph.D.
daviddismukes@acadianconsulting.com

Michael Deupree
michaeldeupree@acadianconsulting.com

Nicholas Alvarez
nicholasalvarez@acadianconsulting.com

Brandon Lombardino
brandonlombardino@acadianconsulting.com

Ellen L. Kleinstuber, FCA, Founder
Infinity Actuarial Consulting, LLC
12268 Scarlett Way
Concord Township, OH 44077
ellenk@infinityactuarialconsulting.com

Rate Counsel Consultants, cont'd.

Brubaker & Associates
16690 Swingley Ridge Road
Suite 140
Chesterfield, MO 63017

Brian C. Collins, Principal
bcollins@consultbai.com

Christopher Walters
cwalters@consultbai.com

Caleb Agnew
cagnew@constbai.com

Exeter Associates, Inc.
Consulting Economists
10480 Little Patuxent Parkway
Suite 300
Columbia, MD 21044

Grace N. Koenig
gkoenig@exeterassociates.com

Jennifer L. Rogers
jrogers@exeterassociates.com

NewGen Strategies and Solutions, LLC
225 Union Boulevard
Suite 450
Lakewood, CO 80228

Jessica Rozier
jrozier@newgenstrategies.net

Eilidh Sperry
espery@newgenstrategies.net

Roger D. Colton, Esq.
Fisher, Sheehan & Colton
34 Warwick Road
Belmont, MA 02478-2841
roger@fsconline.com

Rod Walker & Associates Consultancy
1456 Sinclair Avenue
Chattanooga, TN 37408

Rebecca Farzan
rfarzan@rwalkerconsultancy.com

Rob Napper
rnapper@rwalkerconsultancy.com

Jeremy Walker
Rod Walker & Associates
P.O. Box 965399
Marietta, GA 30066
jwalker@rwalkerconsultancy.com

Petitioner

SJI Utilities, Inc.

One South Jersey Place
Atlantic City, NJ 08401

Dominick DiRocco, Esq., VP Rates & Regulatory Affairs
ddirocco@sjindustries.com

Cindy Capozzoli, Senior Director, Rates
ccapozzoli@sjindustries.com

Gary Akmentins
gakmentins@sjindustries.com

Karen J. Crispin
kcrispin@sjindustries.com

James G. Fredericks
jfredericks@sjindustries.com

Sara Hyatt
shyatt@sjindustries.com

Carolyn A. Jacobs
cjacobs@sjindustries.com

Drew Kamdar
dkamdar@sjindustries.com

520 Green Lane
Union, New Jersey 07083

Sheree Kelly, Regulatory Affairs Counsel
skelly@sjindustries.com

Andrew McNally
amcnally@sjindustries.com

Jennifer Weitz
jweitz@sjindustries.com

Cullen and Dykman LLP

Kenneth T. Maloney, Esq.
1101 14th Street, NW
Suite 750
Washington, DC 20005
kmaloney@cullenllp.com

Terrence Regan, Esq.
Cullen and Dykman LLP
One Battery Park Plaza, 34th Floor
New York, NY 10004
tregan@cullenllp.com

Petitioner, cont'd

Consultants for Petitioner

Ann Bulkley
The Brattle Group
One Beacon Street
Suite 2600
Boston, MA 02108
ann.bulkley@brattle.com

Timothy S. Lyons
ScottMadden, Inc.
1900 West Park Drive
Suite 250
Westborough, MA 01581
tlyons@scomttmadden.com

Dane A. Watson
Alliance Consulting Group
101 E. Park Blvd
Plano, TX 75074
dwatson@alliancecg.net

Daniel P. Yardley, Principal
Yardley & Associates
2409 Providence Hills Drive
Matthews, NC 28105
dan@yardleyassociates.com

Isaac Gabel-Frank
Gabel Associates, Inc.
417 Denison Street
Highland Park, NJ 08904
isaac@gabelassociates.com

New Jersey Division of Law
25 Market Street
Post Office Box 112
Trenton, NJ 08625

Terel Klein, Section Chief, DAG
terel.klein@law.njoag.gov

Pamela Owen, ASC, DAG
pamela.owen@law.njoag.gov

Matko Ilic, DAG
matko.ilic@law.njoag.gov

Elizabeth VanWinkle, DAG
elizabeth.vanwinkle@law.njoag.gov

Rachel Reckeweg
rachel.reckeweg@law.njoag.gov

Tanya Lloyd-Samuel
tanya.lloyd-samuel@law.njoag.gov

New Jersey Natural Gas Company

1415 Wyckoff Road
P.O. Box 1464
Wall, NJ 07719
Andrew Dembia, Esq.
Regulatory Affairs Counsel
adembia@njng.com

Judy DeSalvatore
jdesalvatore@njng.com

Christopher Micak
cmicak@njng.com

Ryan Moran
rmoran@njng.com

Susan Sette
ssette@njng.com

Public Service Electric and Gas Company

80 Park Plaza, T20
Newark, New Jersey 07102

Stacy M. Mickles, Esq.
Associate Regulatory Counsel
stacey.mickles@pseg.com

Katherine Smith, Esq.
Managing Counsel – State Regulatory
katherine.smith@pseg.com

Bernard Smalls, Paralegal
bernard.smalls@pseg.com

Caitlyn White, Regulatory Case Supervisor
caitlyn.white@pseg.com



State of New Jersey
OFFICE OF ADMINISTRATIVE LAW

INITIAL DECISION

SETTLEMENT

OAL DKT. NO. PUC 00219-26

AGENCY DKT. NO. GR25110627

**IN THE MATTER OF THE PETITION OF
SOUTH JERSEY GAS COMPANY
FOR APPROVAL OF INCREASED BASE
TARRIFF RATES AND CHARGES FOR GAS
SERVICES CHANGES TO DEPRECIATION
RATES AND OTHER TARRIFF REVISIONS.**

Dominick DiRocco, Esq. and **Sheree L. Kelly**, Esq., for petitioner South Jersey Gas Company

Kenneth T. Maloney, Esq. and **Terrence W. Regan**, Esq., for petitioner (Cullen and Dykman LLP, attorneys)

Matko Ilic and **Elizabeth Van Winkle**, Deputy Attorneys General, for Staff of the Board of Public Utilities (Jennifer Davenport, Attorney General of New Jersey, attorney)

Maura Caroselli, Esq. Managing Attorney, **Maime Purnell**, Esq., and **Brian O. Lipman**, Director, for Division of Rate Counsel

Andrew K. Dembia, Regulatory Affairs Counsel, for participant New Jersey Natural Gas Company

Stacey M. Mickels, Associate Counsel - Regulatory, for participant Public Service Electric and Gas Company

Record Closed: September 15, 2026

Decided: September 15, 2026

BEFORE **JACOB S. GERTSMAN**, ALJ t/a:

This proceeding involves a petition filed on November 25, 2025, by South Jersey Gas Company requesting an increase in the Company's base rate charges for natural gas service. The Company also proposed modifying its existing depreciation rates and proposed that the requested changes in its depreciation rates be approved for implementation simultaneously with the effective date of the proposed new natural gas rates. The Company additionally requested authorization to defer certain costs that are not reflected in the Company's base rate case request for recovery in future proceedings

The petition was transmitted to the Office of Administrative Law (OAL) on January 6, 2026, for determination as a contested case, and assigned to the undersigned, who conducted the initial telephone prehearing conference on February 12, 2026. Duly noticed public hearings were held virtually on April 15, 2025, at 4:30 p.m. and 5:30 p.m. No members of the public attended the hearings, and no written comments were received. The parties have agreed to settle this case and have entered into an agreement. Having reviewed the terms of their agreement, I have determined that the settlement is voluntary, consistent with the law, and fully dispositive of all issues in controversy between the parties in this case.

I **ORDER** that the settlement agreement is **APPROVED**, that its terms are **INCORPORATED** into this decision, and that this case is **CONCLUDED**.

I hereby **FILE** my initial decision with the **BOARD OF PUBLIC UTILITIES** for consideration.

This recommended decision may be adopted, modified or rejected by the **BOARD OF PUBLIC UTILITIES**, which by law is authorized to make a final decision in this matter. If the Board of Public Utilities does not adopt, modify or reject this decision within forty-five days and unless such time limit is otherwise extended, this recommended decision shall become a final decision in accordance with N.J.S.A. 52:14B-10

September 15, 2026
DATE



JACOB S. GERTSMAN, ALJ t/a

Date Received at Agency: September 15, 2026

Date Mailed to Parties: _____

JSG/jm

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

In the Matter of the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions : **STIPULATION**
: **BPU Docket No. GR25110627**
: **OAL Docket No. PUC 00219-2026S**

APPEARANCES:

Dominick DiRocco, Esq., VP, Rates and Regulatory Affairs, and **Sheree L. Kelly, Esq.**, Regulatory Affairs Counsel, SJI Utilities, Inc., on behalf of South Jersey Gas Company

Kenneth T. Maloney and **Terrence W. Regan** (Cullen and Dykman LLP), Attorneys for Petitioner, South Jersey Gas Company

Elizabeth Van Winkle, Deputy Attorneys General, for Staff of the Board of Public Utilities (**Jennifer Davenport**, Attorney General of New Jersey)

Maura Caroselli, Esq., Managing Attorney, **Mamie Purnell**, Assistant Deputy Rate Counsel for the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq.**, Director)

TO THE HONORABLE JACOB S. GERTSMAN, ADMINISTRATIVE LAW JUDGE

BACKGROUND

On November 25, 2025, South Jersey Gas Company (“South Jersey” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“BPU” or “Board”) requesting authority to: 1) increase base tariff rates and charges for gas service in a manner designed to produce an increase in annual operating revenues of approximately \$74.7 million or 9.6%, excluding Sales and Use Tax (“SUT”), over present rate revenues pursuant to N.J.S.A. 48:2-21 and 48:2-21.1 and N.J.A.C. 14:5-12; 2) modify the Company’s depreciation rates pursuant to N.J.S.A. 48:2-18 and N.J.A.C. 14:1-5.7; 3) establish or maintain certain regulatory assets; and 4) implement certain other tariff revisions (“Petition”).

The Company based the Petition on a twelve (12)-month test year ending March 31, 2026 and contained six (6) months of actual data and six (6) months of projected data. The Petition also included proposed post-test-year adjustments that reflected changes in capital expenditures

through September 30, 2026, and changes in certain revenues and expenses through December 31, 2026.

The Petition included testimony and supporting schedules from the following witnesses and witness panels: Brent W. Schomber (Case Overview); Cindy L. Capozzoli (Revenue Requirements, Revenue Forecast, and Tariff); the Engineering Panel, consisting of Jonathan Oliva and Brian Ritz (Capital Expenditures); John L. Houseman (Accounting); Ann E. Bulkley (Cost of Capital and Capital Structure); Timothy S. Lyons (Lead-Lag Study); Dane A. Watson (Depreciation); and Daniel P. Yardley (Cost of Service/Rate Design).

On February 13, 2026, the Company submitted a “9+3” filing containing actual results for the nine (9) months ending December 31, 2025, reflecting an updated revenue requirement of approximately \$67.8 million, excluding SUT. On May 14, 2026, the Company submitted a “12+0” filing containing actual results for the twelve (12) month test year period ending March 31, 2026, reflecting an updated revenue requirement of approximately \$71.7 million, excluding SUT.

South Jersey’s Petition was transmitted to the Office of Administrative Law (“OAL”) as a contested case and assigned to Administrative Law Judge (“ALJ”) Jacob S. Gertsman. A prehearing conference was held via telephone on February 12, 2026 and ALJ Gertsman issued a prehearing order dated March 17, 2026 establishing a procedural schedule for this proceeding. After appropriate motions, New Jersey Natural Gas Company and Public Service Electric & Gas Company were granted participant status in this proceeding.

After appropriate notice in newspapers of general circulation in South Jersey’s service territory and the service of notice upon affected municipalities and counties in the Company’s service area, public hearings concerning the Petition were held via teleconference on April 15,

2026 at 4:30 p.m. and 5:30 p.m. No members of the public participated in the public hearings. The Board did not receive any written public comments regarding the Petition.

After extensive discovery and settlement discussions, South Jersey, Board Staff, and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, “Parties”), reached this Stipulation of Settlement (“Stipulation”) resolving all issues in this proceeding subject to the terms and conditions stated herein.

STIPULATED MATTERS

The Parties hereby **STIPULATE AND AGREE** as follows:

A. Rate Increase. As of the Effective Date, as defined below, South Jersey will be permitted to increase its base rates in a manner designed to produce a total annual operating revenue increase of \$35.0 million, or 8.0%, inclusive of applicable taxes.

The annual revenue requirement increase is based upon a rate base of \$2,855,000,000 and the following capital structure and cost rates:

<u>Type of Capital</u>	<u>% of Total</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>
Long-term Debt	46.5%	5.25%	2.44%
Common Equity	53.5%	9.5%	5.08%
Total Capital	100.0%		7.52%

This allowed rate of return results in a revenue requirement of \$35.0 million. The Parties acknowledge that the stipulated revenue requirement reflects consideration of a Consolidated Tax Adjustment.

The revenue expansion factor used to gross-up costs for income taxes, uncollectible expense, and BPU and Rate Counsel assessments is 1.412065, which consists of factors for state income taxes of nine percent (9%) and federal income taxes of twenty-one percent (21%), for

uncollectibles of 1.222028%, and for the BPU and Rate Counsel assessments of 0.218848% and 0.049909%, respectively.

South Jersey's total annual distribution revenue is \$469,347,056. A proof of revenues supporting the total annual distribution revenue and the proposed rates is attached as Appendix A to this Stipulation. The proof of revenues sets forth the allocation of the \$35.0 million annual revenue increase among the Company's customer classes. The rates resulting from the Stipulation will be set forth in the Company's tariff to be submitted in a compliance filing with the Board following the issuance of a Board order in this matter. The tariff sheets included in that compliance filing will be in a clean and redlined form and incorporate the changes listed in this Stipulation and in Appendix B.

B. Depreciation. The annual revenue requirement was determined by applying the depreciation rates set forth on Appendix C to this Stipulation. These depreciation rates result in a composite depreciation rate of 2.49% which, when adjusted for a five (5)-year net salvage amount of \$5,472,514, results in a stipulated composite rate of 2.62%. As of the Effective Date, South Jersey will implement the depreciation rates set forth in Appendix C to this Stipulation.

C. Amortization of Deferred Debits and Credits. The stipulated revenue increase reflects consideration of the following regulatory assets, with a three (3)-year amortization period:

- (1) Rate Case Expense (50%);
- (2) Energy Benchmarking Costs;
- (3) Pension and Other Post-Employment Benefits ("P&OPEB") Costs;
- (4) Pipeline Integrity Management ("PIM") Expense;
- (5) Excess Deferred Income Tax Refund Costs; and
- (6) Non-Pipeline Alternative Study Costs.

This amortization resolves all issues associated with the recovery of deferred costs requested in the Company's Petition.

D. New Regulatory Asset. South Jersey is authorized to create a new regulatory asset, excluding carrying costs, for incremental costs that are directly attributed to the abandoned construction of a new Liquefied Natural Gas ("LNG") facility located in Vineland, New Jersey. The rates established in this proceeding do not provide for recovery of any costs associated with the abandoned construction of a new Vineland LNG facility. To the extent that the Company seeks to recover such regulatory asset in a future base rate case, the Company agrees to provide testimony, documentation, and system modeling regarding the following:

- (1) The necessity of the Vineland LNG facility;
- (2) The alternatives analyzed by the Company before selecting the Vineland LNG facility project, including preliminary cost estimates for alternatives;
- (3) A detailed description of the cost escalators, including bids received and a comparison of bids to preliminary estimates;
- (4) A description of whether any of the costs incurred related to the Vineland LNG facility resulted in the in-servicing of an asset that is used and useful; and
- (5) A detailed description of the project to add additional storage capacity to the McKee City LNG facility, including the need for the project, cost estimates, bids, and a detailed justification as to why the Company did not pursue additional storage capacity at McKee City over construction of a new Vineland LNG facility.

Nothing herein will prejudice the rights of any Party to challenge the prudence of such costs.

E. Continuing Deferral Rights. In its previous base rate case in BPU Docket No. GR22040253, the Board authorized South Jersey to defer P&OPEB and PIM costs.¹ As referenced in Paragraph C above, the stipulated revenue increase in this matter resolves deferred PIM costs incurred through March 31, 2026. The Company may continue to defer any such costs incurred prior to the end of the test year in its next base rate proceeding. To the extent that the Company seeks to recover such deferred amounts in a future base rate case, nothing herein will prejudice the rights of any Party to challenge the prudence of such costs. In addition, the Parties agree to the additional provisions related to the PIM deferral, outlined in Appendix D to this Stipulation.

F. Customer Service Performance Measures. South Jersey will continue to submit quarterly reports to Rate Counsel and the Board's Director of the Division of Customer Assistance concerning the Company's performance in relation to certain customer service measures which were included in South Jersey's last rate case stipulation approved in BPU Docket No. GR22040253² and in accordance with additional metrics as set forth in the customer service standards attached as Appendix 3 to the Board's Order dated January 25, 2023.³ In addition, the Company will continue to conduct ongoing surveys of customer satisfaction using its telephone and field personnel and provide the results to Rate Counsel and Board Staff. Information concerning these service standards is set forth in Appendix E to this Stipulation.

¹ In re the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions, Decision and Order Adopting Initial Decision and Stipulation, BPU Docket No. GR22040253 and OAL Docket No. PUC 04318-22S, Order dated December 21, 2022, Stipulation at 5.

² In re the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions, Decision and Order Adopting Initial Decision and Stipulation, BPU Docket No. GR22040253 and OAL Docket No. PUC 04318-22S, Order dated December 21, 2022, Stipulation at 5-6.

³ In re the Merger of South Jersey Industries, Inc. and Boardwalk Merger Sub, Inc., Order on Stipulation of Settlement, BPU Docket No. GM22040270, Order dated January 25, 2023.

G. Infrastructure Investment Program (“IIP”). On November 21, 2025, the Board issued an Order approving a stipulation of settlement resolving the Company’s 2024-25 IIP rate adjustment filing.⁴ The Rider “B” IIP rates approved by the November 2025 Order represented revenue requirements associated with Year 1 (July 1, 2022 to June 30, 2023), Year 2 (July 1, 2023 to June 30, 2024) and Year 3 (July 1, 2024 to June 30, 2025) of the IIP. The revenue requirements for Year 1, Year 2, and Year 3 of the IIP Program will be recovered through the distribution rates approved in this base rate case proceeding and, therefore, will no longer be part of the Rider “B” IIP rates. As a result, the Rider “B” IIP rates, per therm and including taxes, will be updated in the Company’s tariff to reflect no revenue requirement as shown on Appendix F attached hereto, effective as of the Effective Date of the Board’s Order in this proceeding. The Parties reviewed the Company’s investment in its IIP and recommend that the Board find Year 1, Year 2, and Year 3 investments to be reasonable and prudent and that these provisional rates are final and no longer subject to refund.

H. Margin Revenue Factor. By the Petition, the Company proposed to update its tariff to modify the Margin Revenue Factor (“MRF”) for purposes of calculating the weather-related portion of its Conservation Incentive Program (“CIP”) to reflect the proposed increased rate. By the November 2025 Order, the Board authorized the Company to increase its then-current MRF to reflect the stipulated increase in IIP rates. The MRF in Rider “M” to the Company’s tariff (“CIP Tariff”) will be updated to reflect the MRFs shown on Appendix G to this Stipulation, which has been updated to reflect the base rate increase stipulated in this proceeding.

⁴ In re the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program (“IIP”), BPU Docket No. GR25040221, Order dated November 21, 2025 (“November 2025 Order”).

I. Baseline Usage per Customer. By the Petition, the Company proposed to update its tariff to modify the monthly Baseline Usage per Customer (“BUC”) set forth in the CIP Tariff. Appendix B reflects the BUC changes necessary to align the CIP Tariff with the revised base rates proposed in this Stipulation.

J. Next Base Rate Filing. Subject to the conditions set forth below, in its next general base rate increase filing, South Jersey will propose a fifty-two percent (52%) common equity capitalization for ratemaking purposes. Notwithstanding this commitment, should there be a change in capital markets such that maintaining this commitment would cause harm to South Jersey’s financial condition, the Parties will meet to determine if this commitment should be modified. If the Parties are unable to resolve issues associated with this commitment then South Jersey will have the right to petition the Board for waiver of this commitment and other Parties will be permitted to take any position they wish concerning the Company’s petition.

K. SJG Management Audit. Nothing in this Stipulation will prejudice the rights of any party to seek to resolve or take any position with regard to issues identified in the Management and Affiliate Audits of South Jersey Gas Company (“Management Audit”) that are pending before the Board in Docket No. GA19091305.⁵

L. Universal Service Fund (“USF”) Enrollment Targets.

The Parties acknowledge that the Company is unlikely to meet its two percent (2%) USF enrollment target as compared to the USF enrollment during the USF program year ending September 30, 2025 during this USF program year ending September 30, 2026. As of September 1, 2026, the Company has only met seventy-two percent (72%) of the target. Per the Board's June

⁵ In re the Matter of an Audit of the Affiliated Transactions Between South Jersey Gas Company and its Affiliates and a Comprehensive Management Audit of South Jersey Gas Company Pursuant to N.J.S.A. 48:2-16.4, 48:3-49, 48:3-58 and N.J.A.C. 14:3-12.1 – 14:3-12.4, 14:4-3 et. seq., BPU Docket No. GA19091305.

2026 Board order in BPU Docket No. QO24110853,⁶ in the upcoming USF program year (October 1, 2026-September 30, 2027), the Company is required to meet an increased USF enrollment target of three percent (3%) as compared to the prior USF program year ending September 30, 2026. In addition, the Company will endeavor to make up for the loss of approximately 113 USF participants from the USF program year ending September 30, 2026, during the USF program years ending September 30, 2027 or September 30, 2028, so that over the total three (3) year enrollment period October 1, 2025 through September 30, 2028 a ten percent (10%) enrollment increase is achieved.

Additionally, if the Company determines during the upcoming two (2) USF program years, that it is unlikely to meet its annual targets, the Company shall notify Staff and Rate Counsel within a reasonable period of time and provide an analysis of: 1) why the target is unlikely to be met and 2) a corrective action plan.

M. Tariff Sheets. As set forth above, tariff sheets reflecting the rates, inclusive of applicable SUT, resulting from this Stipulation and the terms and conditions of service will be included in a compliance filing to be submitted to the Board following the issuance of a Board Order in this matter. In addition to the changes reflected in Appendix B, the tariff sheets will reflect, among other items, a monthly customer charge of \$10.502563 applicable to the Residential Service classification, inclusive of applicable SUT, the use of a twenty (20)-year weather pattern to establish rates and certain additional changes outlined in Appendix B to include the following:

- a. Modify Section 4.3.1, Extensions Requested by Individual Customers – Residential, to reduce the normal residential facilities to be placed at no cost to the customer from 200 feet to 50 feet;

⁶ In re a Rate Design and Policy Study Regarding Driving Equity in the Clean Energy Transition, BPU Docket No. QO24110853, Order dated June 10, 2026.

- b. Modify Section 4.3.1, Extensions Requested by Individual Customers – Residential, to reduce the amount of a required deposit that South Jersey is authorized to waive from \$3,000 to \$500;
- c. Modify Section 4.3.2, Extensions Requested by Individual Customers – Non-Residential, to reduce the amount of a required deposit that South Jersey is authorized to waive from \$3,000 to \$500;
- d. Modify Section 4.4.1, Extension of Service to Multi-Unit Residential and Non-Residential Development – All Multi-Unit Customers, to reduce the amount of a required deposit that South Jersey is authorized to waive from \$3,000 to \$500.
- e. Add new Section 5.3, Temporary Service Connections – All costs for service connections to be used on a temporary basis for any reason, including to meet Applicant's required in-service date(s) while the Company constructs permanent facilities, shall be the responsibility of the Applicant.

Should it be determined that these changes would cause significant harm to South Jersey's financial condition, the Parties will meet to determine if this commitment should be modified. If the Parties are unable to resolve issues associated with this commitment then South Jersey will have the right to petition the Board for waiver of this commitment and other Parties will be permitted to take any position they wish concerning the Company's petition.

N. **Tracking and Reporting.** The Company shall provide annual reports by no later than February 15 of each year that show by month, and in total for the calendar year, 1) the total number of service extensions provided; 2) the number of those extensions for which a deposit or contribution was required; 3) the number of extensions provided where the extension cost did not exceed ten (10) times the annual distribution revenue; 4) the number of extensions where the

extension cost exceeded ten (10) times the annual distribution revenue, but the Company waived the deposit or contribution based on the number of feet of the extension or the amount of the required deposit pursuant to Sections 4.3 and 4.4 of the Company's tariff; 5) the total dollar amount waived under part 4) of this reporting requirement; 6) the total number of extensions where no deposit and/or contribution was required from the customer; and 7) the total number of new customers added during the year where an extension of service was required. In addition, the reports will include a detailed description of, and cost information for, any projects during the year in which the Company installed new facilities to meet the needs of new, and/or prospective, customers where the facilities cost \$20,000 or more and were installed without applying the above ten (10) times formula to a specific applicant or applicants that submitted an application for an extension.

O. Cost of Service Study. In South Jersey's next distribution base rate case petition, the Company agrees to file an embedded Cost of Service Study ("COSS") using the peak and average methodology for allocating gas distribution costs, and specifically agrees that the peak and average methodology shall be applied to the full amount of mains costs without first designating any portion of such costs as customer-related through the application of a minimum system study or any analogous methodology. Any party, including South Jersey, will have the right to file and support any additional COSS method it considers appropriate and will have the right to request that adjustments be made to any COSS submitted in that proceeding. The agreement on rate design reflected in this Stipulation is for settlement purposes only and does not establish any precedent for the functionalization, classification, and allocation of costs or the Company's gas cost of service methodology presented in the Petition and associated testimonies filed in this matter.

P. Rate Impact. The monthly bill impact of the stipulated rates on a typical residential heating customer using 100 therms is an increase of \$6.86 from \$203.74 to \$210.60, or approximately 3.4%, as compared to the Company's currently effective rates. The annual bill impact of the stipulated rates on a typical residential heating customer using 1,000 therms is an increase of \$68.60 from \$2,058.42 to \$2,127.02, or approximately 3.3%, compared to the Company's currently effective rates.

Q. Effective Date. Each Party shall use its best efforts to ensure that this Stipulation is considered at the Board's September 23, 2026 scheduled public agenda meeting. However, the Parties acknowledge that the timing of the Board's consideration and disposition of this matter is within the Board's discretion and may not be decided on a particular date or at a specific Board meeting. Should the Board issue an Order approving this Stipulation, it shall become effective upon such date that the Board may specify and in accordance with N.J.S.A. 48:2-40.

R. Further Provisions. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event that any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board, in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

It is the intent of the Parties that the provisions hereof be approved by the Board as being in the public interest. The Parties further agree that they consider the Stipulation to be binding on them for all purposes herein. It is specifically understood and agreed that this Stipulation

represents a negotiated agreement and has been made exclusively for the purpose of these proceedings. Except as expressly provided herein, the Parties shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein and, in total or by specific item. Except as set forth herein, the Parties further agree that this Stipulation is not binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

WHEREFORE, the Parties hereto respectfully submit this Stipulation to the Presiding ALJ and Board and request (i) the Presiding ALJ to issue an initial decision approving this Stipulation, and (ii) the Board to issue a Decision and Order approving this Stipulation in its entirety in accordance with the terms hereof.

SOUTH JERSEY GAS COMPANY

By: 

DOMINICK DIROCCO, ESQ.
VP, RATES AND REGULATORY
AFFAIRS

BRIAN O. LIPMAN, DIRECTOR
NEW JERSEY DIVISION OF
RATE COUNSEL

By: 

MAURA CAROSELLI, ESQ.
MANAGING ATTORNEY

JENNIFER DAVENPORT
ATTORNEY GENERAL OF
NEW JERSEY

By: 

ELIZABETH VAN WINKLE
STEVEN CHAPLAR
DEPUTY ATTORNEYS GENERAL

Dated: September 14, 2026

South Jersey Gas Company
Base and Total Revenues at Present and Proposed Rates

Component	Amount	Units	Present Rates		Proposed Rates		
			Rate	Revenue	Rate	Revenue	Increase
			RSG		RSG		
Residential Service							
Customer Charge	4,841,260	Bills	\$ 9.85	\$ 47,686,409	\$ 9.850000	\$ 47,686,409	
Distribution Charge	280,216,493	Therms	0.897170	251,401,831	0.993712	278,454,492	
IIP Revenues				9,001,665			
Total Base Revenues			\$	308,089,905		\$ 326,140,900	5.9%

<u>General Service (0-100,000 Annual Therms)</u>			GSG		GSG		
Customer Charge	334,155	Bills	\$ 37.98	\$ 12,691,197	\$ 49.50	\$ 16,540,660	
Distribution Charge	107,306,099	Therms	0.723187	77,602,376	0.823945	88,414,324	
IIP Revenues				2,596,382			
Total Base Revenues				\$ 92,889,956		\$ 104,954,984	13.0%

<u>General Service Large Volume (100,000 + Annual Therms)</u>			GSG-LV		GSG-LV		
Customer Charge	2,112	Bills	\$ 247.60	\$ 522,931	\$ 320.00	\$ 675,840	
Demand Charge	238,365	Mcf	13.3177	3,174,474	13.5000	3,217,928	
Distribution Charge	27,363,442	Therms	0.359109	9,826,458	0.434035	11,876,692	
IIP Revenues				432,799			
Total Base Revenues				\$ 13,956,662		\$ 15,770,459	13.0%

<u>Comprehensive Firm Transportation Service</u>			CTS		CTS		
Customer Charge	540	Bills	\$ 820.63	\$ 443,140	\$ 1,025.00	\$ 553,500	
Demand Charge	201,961	Mcf	34.7011	7,008,269	42.5000	8,583,343	
Distribution Charge	34,177,386	Therms	0.091136	3,114,790	0.091546	3,128,803	
IIP Revenues				292,831			
Total Base Revenues				\$ 10,859,030		\$ 12,265,645	13.0%

<u>Large Volume Service</u>			LVS		LVS		
Customer Charge	276	Bills	\$ 1,148.89	\$ 317,094	\$ 1,425.00	\$ 393,300	
Demand Charge	307,591	Mcf	20.6331	6,346,556	24.7500	7,612,877	
Distribution Charge	57,180,353	Therms	0.061199	3,499,380	0.067208	3,842,977	
IIP Revenues				319,541			
Total Base Revenues				\$ 10,482,570		\$ 11,849,154	13.0%

South Jersey Gas Company
Base and Total Revenues at Present and Proposed Rates

Component	Amount	Units	Present Rates		Proposed Rates		
			Rate	Revenue	Rate	Revenue	Increase
			EGS		EGS		
Electric Generation Service							
Customer Charge	192	Bills	\$ 86.28	\$ 16,566	\$ 105.00	\$ 20,160	
Demand Charge	13,242	Mcf	9.1442	121,087	10.5000	139,041	
Distribution Charge (Nov - Mar.)	904,448	Therms	0.168130	152,065	0.192083	173,729	
Distribution Charge (Apr - Oct.)	1,320,124	Therms	0.138130	182,349	0.162083	213,970	
IIP Revenues				11,724			
Total Base Revenues			\$	483,791		\$ 546,900	13.0%
			EGS-LV		EGS-LV		
Electric Generation Service - Large Volume							
Customer Charge	36	Bills	\$ 820.63	\$ 29,543	\$ 1,025.00	\$ 36,900	
Demand Charge	23,280	Mcf	27.611897	642,805	32.146620	748,373	
IIP Revenues				22,476			
Total Base Revenues			\$	694,823		\$ 785,273	13.0%
			NGV		NGV		
Natural Gas Vehicle Service							
Cust. Charge 0-999 CFH	12	Bills	\$ 37.50	\$ 450	\$ 37.50	\$ 450	
Cust. Charge 1,000-4,999 CFH	-	Bills	75.00	-	75.00	-	
Cust. Charge 5,000-24,999 CFH	12	Bills	241.97	2,904	265.00	3,180	
Cust. Charge 25,000+ CFH	132	Bills	925.00	122,100	1,025.00	135,300	
Distribution Charge	3,159,320	Therms	0.241844	764,063	0.287340	907,799	
IIP Revenues				32,333			
Subtotal Distribution			\$	921,850		\$ 1,046,729	
Compression Charge	242,282	Therms	0.656506	159,060	0.720000	174,443	
Total Base Revenues			\$	1,080,909		\$ 1,221,172	13.0%
			GLS		GLS		
Gas Lights Service							
Yard Lights	36	Mantles	\$ 11.049633	\$ 4,773	\$ 12.920387	\$ 5,582	
Street Lights	36	Mantles	11.911668	5,146	13.928368	6,017	
IIP Revenues				349			
Total Base Revenues			\$	10,268		\$ 11,599	13.0%
			ITS		ITS		
ITS							
Customer Charge	48	Bills	\$ 500.00	24,000	\$ 575.00	27,600	
Distribution Charge - A	-	Therms	0.078400	-	0.128400	-	
Distribution Charge - B	-	Therms	0.143200	-	0.193200	-	
Distribution Charge - C	-	Therms	0.203200	-	0.253200	-	
Total Base Revenues			\$	24,000		\$ 27,600	15.0%
TOTAL SYSTEM BASE DISTRIBUTION REVENUES			\$	438,571,915	\$	473,573,687	8.0%

Increase	\$ 35,001,772
Target	<u>35,000,000</u>
Difference	\$1,772

TARIFF CHANGES

In addition to rate changes and the proposed Tariff changes outlined in the Stipulation, additional proposed Tariff changes are below:

- I. For the Residential Service (RSG) and General Service (GSG) rate classes:
 - (a) Change Delivery Charge to Distribution Charge;
 - (b) Change the calculation of the Distribution Charge such that it only includes base rates;
 - (c) Update footnote (1) on these rate schedules to clarify that the charges displayed in the Tariff only include sales and use taxes and will be adjusted for all other applicable Riders in the Tariff; and
- II. For all other rate classes, update footnote (1) to clarify that the Delivery Charges displayed in the Tariff include sales and use taxes and are inclusive of the charges for all other applicable riders.
- III. Updated Rider “F” Temperature Adjustment Clause (TAC) to reflect updated Degree Day information.
- IV. Modified the monthly Baseline Usage per Customer (“BUC”) set forth in in the Conservation Incentive Program (“CIP”) Tariff to reflect the BUC changes necessary to align the CIP Tariff with the revised base rates proposed in the
- V. Updated **Section 6.6.2 – Installation of Check Metering Equipment** to add wording in bold below:

The customer acting jointly with the Company may install, maintain and operate, at customer's expense, such check metering equipment as desired, provided that such equipment shall be so installed as not to interfere with the operations of Company's measuring equipment at or near the point of delivery **and no piping used to distribute gas to ultimate consumers is installed underground downstream of the point of delivery.**

A single meter may be installed in a multi-family residential building connected to the Company’s distribution system after November 1, 2026 where the owner of the building agrees to pay for all residential gas consumption for the building and the gas use in individual units is restricted to cooking gas. In these cases, the owner of the building must provide South Jersey Gas with a signed agreement that the owner (1) will not install or operate any meter, measuring device or sub-meter designed to measure the gas service used by individual units, 2) will not attach any appliances other than cooking gas service to the individual units without the

consent of the Company, and 3) will not operate any underground gas piping downstream of the point of delivery that is used to distribute gas to ultimate consumers.

VI. Section 9.1 – CAUSES FOR DISCONTINUANCE OF SERVICE BY THE COMPANY -

Added language from N.J.A.C. 14:3-3A.3(b) stating “before sending a notice of discontinuance to the customer for nonpayment of an outstanding past due bill, a utility shall have allowed the customer an initial period of at least 20 days to pay the bill after the original postmark date of the outstanding bill or electronic transmission date for customers on electronic billing.”

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE:

Customer Charge: \$~~10.502563~~xx.xxxxxx per month

Distribution Charge~~Delivery Charge:~~⁽¹⁾

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$~~1.258499~~xxxxxx per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$~~1.370118~~xxxxxx per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program ~~The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.~~
Refer

Transportation Initiation Clause: ~~The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.~~
Refer

Societal Benefits Clause: ~~The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.~~
Refer

⁽¹⁾ The charges set forth in this Rate Schedule include sales and use tax and will be adjusted for all other applicable Riders of this Tariff and any additional taxes or similar charges that are lawfully imposed by the Company. Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 7

RESIDENTIAL SERVICE (RSG)

(Continued)

Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant <u>Refer</u> to Rider "F" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant <u>Refer</u> to Rider "J" of this Tariff.
Conservation Incentive Program	The rates set forth above have been adjusted, as is appropriate, pursuant <u>Refer</u> to Rider "M" of this Tariff.
Energy Efficiency Tracker	The rates set forth above have been adjusted, as is appropriate, pursuant <u>Refer</u> to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (I).

TERM:

Customer must provide Company with adequate notice to discontinue service.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

SPECIAL PROVISIONS:

- (a) A customer receiving service under this rate schedule may use natural gas to heat water for recreational and therapeutic equipment (including but not limited to swimming pools, hot tubs or similar equipment), subject to the Board's policy regarding such use.
- (b) To be eligible for Firm Transportation Service under this Rate Schedule RSG a Firm Transportation Service customer must be part of an aggregated group ("Aggregated Group") of customers, utilizing the services of an Aggregator/Marketer pursuant to an executed Aggregator/Marketer's Agreement.
- (c) The Company will not accept gas for the account of a Firm Transportation Service customer for delivery that will: (1) adversely impact the Company's rights to current or future supply or transportation allocations; or (2) impose any financial or burdensome administrative obligation on the Company that would not have existed without acceptance of such delivery by the Company.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE:

Customer Charge:

\$40.496175 ~~xx.xxxxxx~~ per month

Distribution ~~Delivery~~ Charges: ⁽¹⁾

Firm Sales Service and Firm Transportation Service

\$1.128466 ~~xxxxxx~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program ~~The rates set forth above have been adjusted, as is appropriate, pursuant to~~ Refer to Rider "B" of this Tariff.

Transportation Initiation Clause: ~~The rates set forth above have been adjusted, as is appropriate, pursuant to~~ Refer to Rider "C" of this Tariff.

Societal Benefits Clause: ~~The rates set forth above have been adjusted, as is appropriate, pursuant to~~ Refer to Rider "E" of this Tariff.

(1) The charges set forth in this Rate Schedule include sales and use tax and will be adjusted for all other applicable Riders of this Tariff and any additional taxes or similar charges that are lawfully imposed by the Company. Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 11

**GENERAL SERVICE (GSG)
(Continued)**

Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant <u>Refer</u> to Rider "F" of this Tariff.
Balancing Service Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant <u>Refer</u> to Rider "J" of this Tariff.
Conservation Incentive Program	The rates set forth above have been adjusted, as is appropriate, pursuant <u>Refer</u> to Rider "M" of this Tariff.
Energy Efficiency Tracker	The rates set forth above have been adjusted, as is appropriate, pursuant <u>Refer</u> to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (GS), if applicable, otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

SPECIAL PROVISIONS:

- (a) The Company may require, as a condition precedent to the receipt of service under this Rate Schedule GSG, that an eligible customer execute a Standard Gas Service Agreement (GS), to indicate, among other things, the customer's minimum and maximum capability to utilize gas used under Rate Schedule GSG, and the levels of firm and interruptible service provided.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 13a

**GENERAL SERVICE (GSG)
(Continued)**

chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501(c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.A. 15A:1-1 et seq." Under N.J.S.A. 48:2-21.41, a qualified Veterans Organization shall be charged the residential rate for service delivered to the property where the Veterans Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The customer shall furnish satisfactory proof of eligibility of service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

At least once annually, the Company shall review eligible customers' charges for service delivered, defined to include Customer Charge and Distribution ~~Delivery~~ Charge, of this service classification for all relevant periods. If these comparable charges for service delivered under the Residential Service (RSG) classification are lower than the charges under this classification a credit in the amount of the difference shall be applied to the customer's next bill.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE:

Customer Charge:

~~\$264.00~~ 3500 xxx.xxxxxx per month

Delivery Charges: ⁽¹⁾

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.~~199998~~ xxxxxx per Mcf of Contract Demand

Volumetric Charge:

~~\$.703696~~ xxxxxx per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ The charges set forth in this Rate Schedule include sales and use tax and are inclusive of the charges for all other applicable Riders of this Tariff and any additional taxes or similar charges that are lawfully imposed by the Company. Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE:

Firm:

Customer Charge: \$874.996738xxxx.xxxxxx per month

Delivery Charges: ⁽¹⁾

Demand Charge: D-1FT: \$37.000048xx.xxxxxx per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$296192-xxxxxx
per therm

Limited Firm:

Customer Charge: \$533.125000xxx.xxxxxx per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.254948 per therm

⁽¹⁾ The charges set forth in this Rate Schedule include sales and use tax and are inclusive of the charges for all other applicable Riders of this Tariff and any additional taxes or similar charges that are lawfully imposed by the Company. Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE:

Firm:

Customer Charge:

\$1,~~225.003963~~ xxx.xxxxxx per month

Delivery Charge:⁽¹⁾

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: ~~\$22.000043~~ xx.xxxxxx per Mcf of Contract Demand

Volumetric Charge:

~~\$.261220~~ xxxxxx per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ The charges set forth in this Rate Schedule include sales and use tax and are inclusive of the charges for all other applicable Riders of this Tariff and any additional taxes or similar charges that are lawfully imposed by the Company. Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Orders in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 31

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.192648 per therm of consumption ⁽¹⁾
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.192648 per therm of consumption ⁽¹⁾
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ The charges set forth in this Rate Schedule include sales and use tax and are inclusive of the charges for all other applicable Riders of this Tariff and any additional taxes or similar charges that are lawfully imposed by the Company. Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽²⁾

Residential Customer Charge:

~~\$10.502563~~ xx.xxxxx per month

Residential Delivery Charge ⁽¹⁾

Residential Volumetric Charge: \$458087-xxxxxx per therm

Commercial and Industrial Customer Charge:

~~\$91.996050~~ xx.xxxxxx per month

Commercial and Industrial Delivery Charge: ⁽¹⁾

Commercial and Industrial Demand Charge:

D-1 Charge: \$9.750003x.xxxxxx per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service
\$444955-xxxxxx per therm

⁽¹⁾ The charges set forth in this Rate Schedule include sales and use tax and are inclusive of the charges for all other applicable Riders of this Tariff and any additional taxes or similar charges that are lawfully imposed by the Company. Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 43

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE:

Customer Charge:

~~\$874.996738~~ xxx.xxxxx per month

FIRM:

Demand Charges: ⁽²⁾

D-1 ~~\$29.441185~~ xx.xxxxx per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.193215 per therm of consumption u

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.192648 per therm of consumption u

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ The charges set forth in this Rate Schedule include sales and use tax and are inclusive of the charges for all other applicable Riders of this Tariff and any additional taxes or similar charges that are lawfully imposed by the Company. Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 71

RIDER "C"
TRANSPORTATION INITIATION CLAUSE (TIC)

APPLICABLE TO:

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service

This Rider "C" shall be known as the Transportation Initiation Clause (TIC) and will be charged to all RSG and GSG customers.

PURPOSE OF RIDER "C":

The purpose of the TIC is to enable the Company to recover both capital expenditures and operating costs associated with Electronic Data Interchange (EDI), including consulting costs and transaction costs.

ANNUAL TIC FILING:

On or about July 31 of each year, to be effective the next succeeding November 1, the Company shall file with the Board a proposed TIC rate. The TIC filing will be based upon the costs and expenditures incurred during the previous August 1 through July 31. The costs proposed for recovery will be subject to review for reasonableness, and to assure that they are costs associated with EDI, and not costs which would have been spent for computer upgrades, irrespective of the implementation of EDI.

TIC costs shall be calculated by utilizing the total capital expenditures and operating costs associated with the EDI process, including consulting and transaction costs, net of the TIC over or underrecovery balance, applying monthly carrying costs to the resulting amount using the interest rate applicable to the Company's SBC underrecoveries and overrecoveries. The resulting TIC costs shall be divided by the annual forecasted volumes for the rate classes set forth above. The resulting rate shall be adjusted for all applicable taxes and assessments.

The TIC shall be collected on a per therm basis and shall remain in effect until changed by order of the Board. The TIC charge will be:

\$0.000999 per therm

The TIC will be recovered through the Distribution Delivery Charge of each of the rate schedules referred to above, and will subject to deferred accounting.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 75

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>USF (Including CLEP Lifeline)</u>		<u>SBC</u>
Rate Schedule RSG	Distribution Delivery	.065214	.041795	.026200	.133209
Rate Schedule GSG	Distribution Delivery	.065214	.041795	.026200	.133209
Rate Schedule GSG-LV	Delivery	.065214	.041795	.026200	.133209
Rate Schedule EGS	Delivery	.065214	.041795	.026200	.133209

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 77

RIDER "F"
TEMPERATURE ADJUSTMENT CLAUSE (TAC)

APPLICABLE TO:

Rate Schedule RSG - Residential Service
Rate Schedule GSG - General Service
Rate Schedule GSG-LV - General Service – Large Volume

- (a) This Rider "F" shall be known as the Temperature Adjustment Clause (TAC). It shall be utilized to adjust the Company's revenues in cases wherein temperatures experienced during a Base Year yield more or less degree days than were experienced on a twenty-year normal basis, plus or minus one-half (1/2%) percent of the sum of the Cumulative Normal Degree Days, for the twenty-year period utilized in the Company's then most recent base rate case. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the year succeeding the Base Year, which succeeding year shall be known as the Adjustment Year. The credit or surcharge will also be adjusted to reflect Base Year under recoveries or over recoveries pursuant to this TAC.
- (b) Each Base Year, and each Adjustment Year shall begin on October 1 and end on May 31 and shall include only the months of October, November, December, January, February, March, April and May.
- (c) The Company will determine on a monthly basis, Degree Days, Cumulative Degree Days, Normal Degree Days, Cumulative Normal Degree Days, Deadband Degree Days and Cumulative Deadband Degree Days for each month during the Base Year. Cumulative Deadband Degree Days will be added to or subtracted from Cumulative Normal Degree Days to yield an Upper Level or Lower Level Degree Day Threshold. If the experienced cumulative Degree Days at the end of a Base Year month is higher than the Upper Level of the Degree Day Threshold, or lower than the Lower Level, a Degree Day Adjustment will be made. The factors for use in this TAC are based on the 20-year average calculated in Docket No. ~~GR22040253~~ GR25110627, and are based upon information obtained from the National Oceanic and Atmospheric Administration ("NOAA"), and will be adjusted in future base rate proceedings. Should a NOAA station utilized by the Company be abandoned, become inoperable, or otherwise become unusable, the Company may substitute data from a nearby NOAA station. When this becomes necessary, the Company will promptly notify the Staff of the Board and the Division of the Ratepayer Advocate. The factors for the TAC are as follows:

	<u>Normal Degree Days</u>	<u>Cumulative Normal Degree Days</u>	<u>Deadband Degree Days</u>	<u>Cumulative Deadband Degree Days</u>
Oct.	232 <u>211</u>	232 <u>211</u>	1	1
Nov.	513 <u>517</u>	745 <u>728</u>	3	4
Dec.	792 <u>776</u>	1,537 <u>704</u>	4	8
Jan.	958 <u>934</u>	2,495 <u>538</u>	54	132
Feb.	816 <u>795</u>	3,311 <u>233</u>	4	176
Mar.	656 <u>632</u>	3,967 <u>865</u>	3	2019
Apr.	340 <u>329</u>	4,307 <u>194</u>	2	221
May	122 <u>111</u>	4,429 <u>305</u>	1	232
TOTAL	4,429 <u>4,305</u>		232	

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 78

RIDER "F"
TEMPERATURE ADJUSTMENT CLAUSE (TAC)
(Continued)

Degree Day Threshold

	<u>Upper Level</u>	<u>Lower Level</u>
Oct.	<u>23312</u>	<u>234210</u>
Nov.	<u>74932</u>	<u>7241</u>
Dec.	<u>1,54512</u>	<u>1,529496</u>
Jan.	<u>2,508450</u>	<u>2,48226</u>
Feb.	<u>3,328249</u>	<u>3,29417</u>
Mar.	<u>3,987884</u>	<u>3,947846</u>
Apr.	<u>4,329215</u>	<u>4,285173</u>
May	<u>4,452327</u>	<u>4,406283</u>

- (d) The Degree Day Adjustment will be multiplied by a Degree Day Consumption Factor to derive the Therm Adjustment. The Degree Day Consumption Factor will be determined by first determining a factor for actual heat sensitive use per degree day per customer, for Rate Schedule RSG, and Rate Schedules GSG and GSG-LV heating load based upon actual usage on a cumulative basis through the end of each Base Year.
- (e) The Therm Adjustment will be multiplied by the margin in the respective rate classes resulting in the adjustment to revenue. The margin is then calculated by adjusting out gas costs and associated revenue taxes. This calculation will take place only after Base Year months when the cumulative number of degree days at the end of the Base Year month is higher than the Upper Level of the Degree Day Threshold, or lower than the Lower Level.
- (f) On or before August 31 of each Base Year, the Company will file in a petition with the Board, a proposed adjustment factor ("TAC Factor") to be effective in the Adjustment Year following the then current Base Year. The proposed factor shall be the same for each rate schedule and shall be derived based upon the outstanding adjustment after May of each Base Year as developed in Paragraph (e), divided by the projected sales and transportation volumes for both rate schedules. The TAC Factor will be expressed as a rate per unit of sale. The TAC Factor will be effectuated through a credit or surcharge applied to customers' bills during the Adjustment Year. The credit or surcharge will also be adjusted to reflect over or under recoveries from the previous TAC year. The TAC Factor will be effective with the commencement of the Adjustment Year. At the end of the Adjustment Year, the TAC factor will terminate and the Company will file tariff pages with the Board reflecting this termination. It is subject to an earnings review analysis set forth in the Stipulation accepted by the Board in Docket No. GR91071243J.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 79

RIDER "F"
TEMPERATURE ADJUSTMENT CLAUSE (TAC)
(Continued)

The TAC Factor shall apply to all gas sold and transported under Rate Schedules RSG, GSG and GSG-LV.

The charge will be applied to the Rate Schedule RSG and GSG Distribution Charges and GSG-LV Delivery Charges as follows:

	<u>Per Therm</u>
TAC Factor per therm	\$0.0000
Applicable NJ Sales Tax Factor	<u>1.066250</u>
TAC Factor Per Therm with NJ Sales Tax	<u>\$0.0000</u>

(g) The Company's rate of return on common equity shall be calculated by dividing the Company's regulated jurisdictional net income for the annual period by the Company's average jurisdictional common equity balance for such annual period. The average jurisdictional common equity balance will be derived by multiplying the average of the Company's beginning and ending net rate base for the annual period by the Board-approved equity ratio in the Company's most recent rate case. The Company's regulated jurisdictional net income shall be calculated by subtracting from total net income the Company's share of margins from: (1) Interruptible Sales; (2) Interruptible Transportation; (3) On-System Capacity Release; (4) Off-System Sales and Capacity Release; (5) the Storage Incentive Mechanism; and (6) the Energy Efficiency Tracker.

(h) As used in this Rider "F", the following terms shall have the meanings ascribed to them herein:

(i) **"DEGREE DAYS"** is the difference between 65F and the daily mean temperature, on days when the daily mean temperature is below 65F. The daily mean temperature is the simple average of the 24 hourly temperature observations for a day taken at each of the National Oceanic and Atmospheric Administration Measuring points used by the Company. The sum of these differences for every day of the month is total degree days for that month.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 101

RIDER "M"
CONSERVATION INCENTIVE PROGRAM ("CIP")

APPLICABLE TO:

Rate Schedule RSG - Residential Service
Rate Schedule GSG - General Service
Rate Schedule GSG-LV - General Service – Large Volume

- (a) This Rider "M" shall be known as the Conservation Incentive Program ("CIP"). It shall be utilized to adjust the Company's revenues in cases wherein Actual Usage per Customer experienced during an Annual Period varies from the Baseline Usage per Customer ("BUC"). This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the Adjustment Period. The credit or surcharge will also be adjusted to reflect prior year under recoveries or over recoveries pursuant to this CIP.
- (b) The BUC in therms for each Customer Class Group by month is as follows:

<u>Month</u>	<u>Group I: RSG Non-Heating</u>	<u>Group II: RSG Heating</u>	<u>Group III: GSG</u>	<u>Group IV: GSG-LV</u>
Oct.	13.6 16.0	33.2 27.0	181.998.4	9,871.98,050.0
Nov.	22.9 23.0	732.0	338.557.4	19,424.55,975.8
Dec.	27.5 36.0	118.2 116.0	524.248.2	17,494.620,694.3
Jan.	35.7 29.4	150.2 145.9	693.4712.8	32,153.131,140.5
Feb.	38.0 32.7	1236.9	5677.8 32.7	21,291.28,016.2
Mar.	25.1 25.5	97.791.5	491.6461.8	22,463.017,210.7
Apr.	16.5 13.0	50.446.0	286.972.0	15,655.63,227.0
May	13.9 11.0	292.0	190.876.4	9,494.27,197.7
Jun.	9.78.0	13.4 13.0	112.022.3	5,206.34,998.1
Jul.	10.3 10.0	13.6 14.0	110.1824.6	4,652.4984.5
Aug.	9.3 11.0	15.5 14.0	12341.4	6,225.34,972.2
Sep.	11.0	14.50	108.731.5	5,874.54,960.0
Total	233.9 26.6	730.7 703.	3,739.287	169,806.6161,427.
Annual		3	9.5	0

The BUC shall be reset each time new base rates are placed into effect as the result of a base rate case proceeding.

- (c) At the end of the Annual Period, a calculation shall be made that determines for each Customer Class Group the deficiency ("Deficiency") or excess ("Excess") to be surcharged or credited to customers pursuant to the CIP

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 112

GENERAL TERMS AND CONDITIONS

(Continued)

4.3 EXTENSIONS REQUESTED BY INDIVIDUAL CUSTOMERS

4.3.1. RESIDENTIAL: The Company will extend its gas mains and services to serve an individual residential customer at no charge where the Extension Cost does not exceed ten (10) times the annual Distribution Revenue at the BUC for the customer's respective Conservation Incentive Program (CIP) Customer Class Group as set forth in Rider "M" to this tariff. The Company shall require a deposit equal to the Extension Costs in excess of ten (10) times the annual Distribution Revenue at the BUC for the customer's respective Customer Class Group and shall include any tax consequences to the Company.

If the Company accepts an application for an extension, the Company may furnish and place, at no cost to the Customer, up to ~~200~~ 50 feet of normal residential facilities. The Company will waive the deposit requirement where the excess cost is ~~\$3,000~~ \$500 or less.

4.3.2 NON-RESIDENTIAL: The Company will extend its gas mains and services to an individual firm commercial or industrial customer and shall require a deposit equal to the Extension Costs, increased by any tax consequences to the Company. The Company will waive the deposit requirement where the excess cost is ~~\$3,000~~ \$500 or less. In lieu of a deposit for Extension Costs, the Company and the Customer may agree upon a satisfactory revenue guarantee.

4.4. EXTENSION OF SERVICE TO MULTI-UNIT RESIDENTIAL AND NON-RESIDENTIAL DEVELOPMENT

4.4.1. ALL MULTI-UNIT CUSTOMERS: The Company shall require a deposit for an Extension subject to this Section, in an amount no greater than the Extension Cost required to serve the development. The deposit shall be increased by any tax consequences to the Company. The Company will waive the deposit requirement where the excess cost is ~~\$3,000~~ \$500 or less. In lieu of a deposit for Extension Costs, the Company and the Customer may agree upon a satisfactory revenue guarantee.

5. SERVICE CONNECTIONS

5.1 GENERAL: If the Company accepts an application for an Extension, normal residential service connections shall be, measured at right angles from the nearest curb line to the Applicant's building, at the point of service entrance designated by the Company. Meters and regulators will be furnished and installed by the Company. The costs of meters and regulators (including the installation) may be waived by the Company.

The Applicant shall consult the Company as to the exact point at which the service pipe will enter the building before installing interior gas piping or starting any other work dependent upon the location of the service pipe. The Company will determine the location of the service pipe depending upon physical constraints in the street and other practical considerations.

Gas service will be supplied to a Applicant's premises through a single service pipe except where, in the judgment of the Company, its economic considerations; conditions on its distribution system; improvement of service conditions; or volume of the customer's requirements, make it desirable to the Company to install more than one service pipe.

5.2 CHANGE IN EXISTING INSTALLATIONS: Change in the existing service pipe and/or metering facilities requested by the customer or Applicant must be approved by the Company and shall be made at the expense of the customer or Applicant.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 113

GENERAL TERMS AND CONDITIONS

(Continued)

5.3 Temporary Service Connections: All costs for service connections to be used on a temporary basis for any reason, including to meet Applicant's required in-service date(s) while the Company constructs permanent facilities, shall be the responsibility of the Applicant.

6. METERING AND MEASURING EQUIPMENT

6.1 **GENERAL:** Company may, at its discretion, install and maintain a single meter or measuring device for service upon each rate schedule under which the customer receives service. Whenever possible, the meter shall be located outside. If the meter cannot be located outside, the meter may be set so it can be read from outside the building, by a remote meter reading device.

When requested by a customer, remote meter reading equipment which transmits the reading on a meter to a repeating register located on the outside of a building, shall be installed, if feasible. However, the Company must be permitted access to the interior meter at all reasonable times. The cost of installation may be borne by the customer. The payment shall not give the customer any interest in the installed equipment, the ownership being vested exclusively in the Company.

If permitted under the applicable rate schedule, the Company may install an electronic data collection system for use in conjunction with the metering of service, and may assess the customer for the cost of said data collection system and the installation thereof. If the Company so elects, the customer shall arrange for or provide, at no cost to the Company, adequate electrical service for the data collection system, a location for the data collection system acceptable to the Company, and a dedicated means of telemetry (telephone, cellular, etc.) for use in connection with the data collection system. The customer shall be responsible for monthly telemetric data charges (telephone, cellular, etc.) for use in connection with the data collection system when electronic data collection is required by the Company.

The Company's equipment shall be replaced whenever deemed necessary and may be removed by the Company at any reasonable time after the discontinuance of service.

The Company will select the type and make of metering equipment and may, from time to time, change or alter such equipment; its sole obligation is to supply meters that will accurately and adequately furnish records for billing purposes.

6.2 **CUSTOMER'S RESPONSIBILITY:** Customer shall furnish and maintain a suitable space for the meter and associated equipment. Such space shall be as near as practicable to the point of service entrance and which shall be adequately ventilated, dry and free of corrosive vapors, not subject to extreme temperatures and shall be readily accessible to employees of the Company. Customer shall not tamper with or remove meters or other equipment, nor permit access thereto except by the Company's authorized employees. In case of loss or damage to the Company's property from the act or negligence of the customer or his agents or servants, or of failure to return equipment supplied by the Company, customer shall pay to the Company the amount of such loss or damage to the property.

A charge may be made for excessive maintenance caused by vandalism and/or repeated damages.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 114

GENERAL TERMS AND CONDITIONS

(Continued)

- 6.3 **ACCESS TO CUSTOMER'S PREMISES:** The Company, or duly authorized government employees, shall have the right of reasonable access to customer's premises, and to all property furnished by the Company, at all reasonable times for the purpose of inspection of customer's premises incident to the rendering of service, reading meters or inspecting, testing, or repairing its facilities used in connection with supplying the service, or for the removal of its property.
- 6.4 **AUTHORIZATION TO TURN ON GAS:** Only duly authorized employees or agents of the Company shall be permitted to turn on gas into any new system, or into any old system, of piping from which the use of gas service has been discontinued. This pertains to both Company facilities, such as mains and services, and customer house lines.
- 6.5 **SUBMETERING:** Submetering is the practice in which a customer buys gas pursuant to the Company's rate schedules and resells it through some metering device at a profit. Submetering is specifically prohibited.
- 6.6 **CHECK METERING**

- 6.6.1 **GENERAL:** Check metering is the practice in which a customer, through the use of a gas check meter, monitors or evaluates his own consumption or the consumption of a tenant for accounting or conservation purposes.

Check meters are equipment for the measurement of volumes of gas consumption. Check meter may be utilized by a customer to resell gas. If the customer charges the tenant for the usage incurred by the tenant, reasonable administrative expenses may be included, which charges shall not exceed the amount the Company would have charged such tenant if the tenant had been served and billed by the Company directly.

Check metering, as defined above, is permitted in new or existing buildings or premises where the basic characteristic of use is industrial or commercial. Check metering is not permitted in new or existing buildings or premises where the basic characteristic of use is residential except for condominiums or cooperative housing, or where such buildings or premises are publicly financed or government owned or are eleemosynary in nature.

If a customer is permitted to utilize check metering, then all gas consuming devices within any dwelling unit at customer's location must be metered through a single check meter.

- 6.6.2 **INSTALLATION OF CHECK METERING EQUIPMENT:** The customer acting jointly with the Company may install, maintain and operate, at customer's expense, such check metering equipment as desired, provided that such equipment shall be so installed as not to interfere with the operations of Company's measuring equipment at or near the point of delivery and no piping used to distribute gas to ultimate consumers is installed underground downstream of the point of delivery.

A single meter may be installed in a multi-family residential building connected to the Company's distribution system after November 1, 2026 where the owner of the building agrees to pay for all residential gas consumption for the building and the gas use in individual units is

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 114

restricted to cooking gas. In these cases, the owner of the building must provide South Jersey Gas with a signed agreement that the owner (1) will not install or operate any meter, measuring device or sub-meter designed to measure the gas service used by individual units, (2) will not attach any appliances other than cooking gas service to the individual units without the consent of the Company, and (3) will not operate any underground gas piping downstream of the point of delivery that is used to distribute gas to the ultimate consumers.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 15 - GAS

Original Sheet No. 121

GENERAL TERMS AND CONDITIONS

(Continued)

- (3) Non-payment of any bill for service furnished at the present or a previous location, or place of business; However, non-payment for business service shall not be a reason for discontinuance of customer's residential service except in cases of diversion of service pursuant to N.J.A.C. 14:3-7.8;
- (4) Tampering with any pipe, meter, or other facility of the Company;
- (5) Fraudulent representation in relation to use of gas service;
- (6) Failure of the customer to comply with any of these General Terms and Conditions;
- (7) Delivering gas service to others without the Company's approval, except as permitted under Section 6.6 CHECK METERING.
- (8) Failure to make or increase an advance payment or deposit when requested by the Company, provided that the customer had advance notice of the request for said advance payment of deposit;
- (9) Refusal to contract for service;
- (10) If in the judgment of the Company, customer's installation has become dangerous or defective;
- (11) If customer's equipment or use thereof injuriously affects the quality of Company's service to other customers;
- (12) Unauthorized increases in the size or total capacity of customer's equipment;
- (13) In the event Company is prevented access to its meter or other service facilities, or in the event access thereto is obstructed or hazardous, or for other violation of Company's rules and regulations;
- (14) Refusal of a customer receiving interruptible service, to discontinue the use of gas after proper notification;

Pursuant to N.J.A.C. 14:3-3A.3(b), before sending a notice of discontinuance to the customer for nonpayment of an outstanding past due bill, a utility shall have allowed the customer an initial period of at least 20 days to pay the bill after the original postmark date of the outstanding bill or electronic transmission date for customers on electronic billing.

9.2 **NON-WAIVERS:** Should gas service be terminated for any of the above reasons, such termination shall not be deemed a waiver of any other remedy available to the Company. Failure of the Company to exercise its right to terminate, or any other right, shall not be deemed a waiver of such right.

9.3 **RESTORATION OF SERVICE:** The Company shall restore service upon a proper application by a customer when the conditions under which service was discontinued are corrected, and upon the payment of all proper charges due from the customer provided for in this Tariff, or if the Board so directs

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

APPENDIX C

**SOUTH JERSEY GAS COMPANY
BPU DOCKET NO. GR25110627
SCHEDULE OF APPROVED ACCRUAL RATES**

Account and Description	Type	Ending Balance 3/31/2026	Rate	Annual Accrual Amount
309 Production Gas Equipment	Production Gas Equipment	\$ -	4.76%	\$ -
361 Structures and Improvements	Liquified Natural Gas Plant	\$ 4,206,099	1.94%	\$ 81,598
362 Gas Holders	Liquified Natural Gas Plant	4,230,429	1.12%	47,381
363 Purification Equipment	Liquified Natural Gas Plant	55,529,822	2.59%	1,438,222
366 Structures and Improvements	Transmission Plant	2,849,091	3.51%	100,003
367 Mains	Transmission Plant	408,657,474	1.18%	4,822,158
368 Compressor Station Equipment	Transmission Plant	94,168,647	2.89%	2,721,474
369 Measuring and Regulating Equipment	Transmission Plant	75,930,513	1.99%	1,511,017
370 Communication Equipment	Transmission Plant	368,715	7.30%	26,916
371 Other Equipment	Transmission Plant	107,207	5.47%	5,864
375 Structures and Improvements	Distribution Plant	36,811,152	3.68%	1,354,650
375.1 CNG Stations	Distribution Plant	14,547,301	3.84%	558,616
376 Mains	Distribution Plant	1,814,775,937	1.43%	25,925,371
378 M&R Station Equipment - General	Distribution Plant	6,289,701	2.66%	167,306
379 M&R Station Equipment - City Gate	Distribution Plant	8,423,151	1.98%	166,778
380 Services	Distribution Plant	1,170,197,928	2.13%	24,925,216
381 Meters	Distribution Plant	138,742,738	5.66%	7,852,839
382 Meter Installations	Distribution Plant	128,882,512	2.41%	3,106,069
383-384 House Regulators & Installation	Distribution Plant	124,295,336	2.21%	2,746,927
385 Industrial M&R Equipment	Distribution Plant	15,794,911	1.89%	298,524
387 Other Equipment	Distribution Plant	155,583	4.38%	6,815
390 Structures and Improvements	General Plant	85,120,449	2.09%	1,779,017
391.356 Major Software Systems Implementation	General Plant	144,736,335	12.09%	17,498,623
392 Transportation Equipment	General Plant	32,615,753	8.29%	2,703,846
396 Power Operated Equipment	General Plant	1,987,900	8.56%	170,164
391X Office Furniture and Equipment	General Plant	9,365,810	5.00%	468,290
391358 Computer Equipment	General Plant	8,992,107	20.00%	1,798,421
391359 PC, Laptop, Toughbook Equipment	General Plant	4,490,061	25.00%	1,122,515
391360 Network/Server Hardware	General Plant	6,308,491	16.67%	1,051,625
391361 PC, Laptop, Non Enterprise Software	General Plant	5,506,823	25.00%	1,376,706
391362 Network/Server Software	General Plant	9,670,716	16.67%	1,612,108
391373 Major Software Systems Upgrades	General Plant	12,690,320	20.00%	2,538,064
393 Stores Equipment	General Plant	6,203	4.00%	248
394X Tools, Shop and Garage Equipment	General Plant	5,160,765	6.67%	344,223
395 Laboratory Equipment	General Plant	0	5.00%	-
397050 Communication Equipment	General Plant	1,671,301	6.67%	111,476
398X Miscellaneous Equipment	General Plant	3,229,867	5.00%	161,493
Total without Net Salvage		4,436,517,147	2.49%	110,600,566
5 Year Net Salvage Annual Accrual				5,472,514
Total with Net Salvage Annual Accrual		\$ 4,436,517,147	2.62%	\$ 116,073,080
Composite Rate with Net Salvage per Plant Balance at 3-31-26			2.62%	

SOUTH JERSEY GAS COMPANY
BPU DOCKET NO. GR25110627
PIM REGULATORY ASSET REAUTHORIZATION

1. The Company withdraws its request for a Transportation Security Administration deferral and a separate Transmission Integrity Management Program (“TIMP”) deferral.
2. Expenses directly attributable to support the Pipeline Integrity Management Program are eligible for deferral. These expenses shall be limited to external costs (i.e. transactions with unaffiliated entities).
3. Requests for recovery of deferred balances in the Company’s next base rate case shall include commitment to provide the following information upon request by the Board or Rate Counsel in discovery:
 - a. The TIMP plan and all attachments, appendices, or references
 - b. The baseline assessment plan and reassessment schedules.
 - c. All records required by 49 CFR 192.709 related to Pipeline segments that experienced field assessment or repair PIM expenditures during the deferral period and associated records or, in the case of elevated distribution all pipe segments that experienced field assessment or repair PIM expenditures during the deferral period, all available cathodic protection monitoring/remediation, patrol, and leak survey records.
 - d. Results or reports of direct or indirect assessments performed on pipelines that experienced field assessment or repair PIM expenditures during the deferral period. This includes, but is not limited to, close interval surveys, direct current voltage gradient surveys, alternating current voltage gradient surveys, Pearson surveys, alternating current attenuation surveys, inline inspections, pressure tests, external corrosion direct assessment, internal corrosion direct assessment, stress corrosion cracking direct assessment, confirmatory direct assessment, and guided wave ultrasonic inspections. These shall be submitted even if they do not occur within the deferral period. All original vendor reports and supporting analysis shall be included. All internal correspondence developed by the Company in response to these reports/results shall be included as well, if any.
 - e. Results or reports documenting the direct examination and repair or remediation of anomalies identified by direct or indirect assessment methodologies and excavated within the deferral period (i.e. “integrity digs”).

This includes excavations solely conducted to establish traceable, verifiable, and complete records. All original vendor reports and supporting analysis shall be included. All repair decisions shall be supported by this documentation.

- f. Vendor invoices for services and supplies for all PIM expenses will be grouped and averaged by pipeline. Pipeline inline inspection expenses and an average per integrity excavation expense will be summarized and submitted in the format presented in Attachment A to this appendix.
- g. A spreadsheet breakdown of all costs included in the PIM regulatory asset, including the date incurred and a description of the work performed, grouped by specific activity (e.g. Pipeline) and invoice number in the format presented in Attachment A to this appendix.
- h. Where expenses related to a pipeline segment that experienced field assessment or repair PIM expenditures that the company has since replaced or abandoned, the Company shall retain operational records existing at the time of replacement or abandonment for the longer of (a) a period of 5 years after the replacement or abandonment of the pipeline (b) until the conclusion of the Company's next base rate case following the replacement or abandonment of the pipeline. The records retained by the Company shall be provided to the Board and/or Rate Counsel upon request.

Attachment A

SJG Inline Inspection Summary Table Current Rate Case				
Pipeline Name	Pipeline Mileage	In-line Inspection Related Costs	Average Cost per Mile	Project Notes
Total				
SJG Anomaly Repair Summary Table Current Rate Case				
Pipeline Name	Total Excavations Performed	Anomaly Excavation Related Costs	Average Cost per Excavation	Project Notes
Total				

**SOUTH JERSEY GAS COMPANY
BPU DOCKET NO. GR25110627
CUSTOMER SERVICE IMPROVEMENT PLAN**

1. Customer Service Performance Based Metrics:

A. Increase enrollment in USF program

- i. 3% increase in the 2027 program year (October 1, 2026 through September 30, 2027), as compared to the 2026 program year (October 1, 2025 through September 30, 2026).
- ii. 5% increase in the 2028 program year (October 1, 2027 through September 30, 2028), as compared to the 2027 program year.

B. Reduce defaulted DPAs

- i. Reduce the number of defaulted residential DPAs The Company will implement DPA changes with the intent of reducing defaulted DPAs including, but not limited to, the requirements set forth in the section below entitled “standard operating procedures,” with a goal of a 16% reduction from 2025 through 2029, using 2025 as the baseline year. The parties acknowledge that the Company already achieved a 6% reduction in 2025. In future years, the Company will reduce defaulted DPA’s by the following percentages:
 - o 4% in 2027
 - o 3% in 2028, and
 - o 3% in 2029, for a total of 16% from 2025 through 2029.
- ii. Reduce non-payment disconnections & number of disconnected customers that remain off-system through the subsequent winter season. The Company will establish and implement a pilot program to reduce disconnections through the deployment of incremental field resources to visit customers’ homes and provide information regarding energy assistance programs and payment options. This will serve as a final, enhanced effort under certain circumstances, to resolve billing matters prior to disconnection. This enhanced field presence will also identify opportunities for enhanced reconnection efforts.
- iii. The goal of this pilot program is to reduce disconnections for non-payment and to achieve that goal the Company will visit the following number of homes of customers that are at-risk of disconnection for non-payment:
 - a. No fewer than 1,200 homes in 2027,
 - b. No fewer than 800 homes in 2028, and
 - c. No fewer than 560 homes in 2029.
- iv. The numbers above are derived from potential avoided disconnections of 12% in 2027, 9% in 2028 and 7% in 2029, using 2025 as the baseline year.

C. Call service level

- i. The company will make measurable annual progress towards a phone-service level of 82% of calls answered within 30 seconds, or better, over the next three years (2027-29)

D. Abandoned calls

- i. The company will make measurable annual progress towards an abandoned call rate of no more than 5% over the next three years (2027-29).

2. Quarterly/Annual Reports

The Company will modify its existing quarterly/annual reports to Board Staff and Rate Counsel beginning with the first report due in 2027 to provide the following:

- i. Data on DPAs, disaggregated by residential customers as a whole and by “identified low-income customers,” including but not necessarily limited to monthly reporting of:
 - a. The number of active payment plans;
 - b. The number of successfully completed plans;
 - c. The average dollars made subject to a payment plan;
 - d. The average dollars remaining at default;
 - e. The average term (months) of payment plans at entry; and
 - f. The average installment payment amount.
- ii. The data reporting identified in this agreement is not in lieu of or in contravention of any existing or future data reporting obligation imposed by the Board of Public Utilities (BPU).
- iii. Data will be disaggregated by residential customers, Identified Low- Income residential customers, and participants in the aforementioned pilot program.

3. Identify Low-Income Customers:

- i. The Company will, within twelve months of a final decision in this docket, implement a tracker of “Identified Low-Income Customers.” A customer is defined to be an “Identified Low-Income Customer” when SJG has received information reasonably indicating low-income status. The methodology to code an Identified Low-Income Customer, along with the information to be accepted to identify a low-income customer, will be developed collaboratively by Rate Counsel, BPU Staff and the Company.
- ii. The Parties acknowledge and agree that the Company is limited in its ability to identify the income-status of its customers and that, in most instances, only publicly available data is accessible for these purposes.

4. Standard Operating Procedures

- i. The Company will develop internal operating procedures regarding the following:
 - a. Budget Billing:
 - 1. For customers wishing to enter into budget billing even though they lack 12 months of usage from their current address, the Company will develop a surrogate usage such as the past 12 months of usage from the service address, the past 12 months of usage from the customer irrespective of service address, 12 months of usage at similar housing type, or some other reasonable measure.
 - 2. For customers whose aggregated monthly budget billing credit or balance indicates a significant year-end credit or balance, the Company will develop a mechanism for making bi-annual adjustments to the monthly budget billing amount.
 - 3. For customers with an arrearage balance of \$300 to \$500 (and/or 60-90 days in age) as of October 1 of each year, the Company will develop a stand-alone notice advising the customer of the benefits of “Installment plus Budget Billing” starting immediately through which the customer will be billed a 12-month Deferred Payment Arrangement plus the Budget Bill (e.g., “we notice you have an unpaid balance entering the cold weather season. We are concerned that high winter bills might make it difficult for you to pay that unpaid balance in addition to your monthly bills for current service. In an effort to make your payment of current and unpaid balances easier, we are offering a “Installment plus Budget” payment plan.”)
 - b. Disconnection Notices:
 - 1. The Company will adopt a standardized procedure under which it will not issue a disconnect notice in three or more consecutive months without a follow-up field action.
 - 2. The Company will adopt a standardized procedure under which it will not issue a disconnect notice to a customer during the cold weather months if that customer is protected, by BPU regulation or Company policy, from the disconnection of service, provided that the Company has knowledge of the customer’s protected status.

3. The Company, in collaboration with the Rate Counsel and Board Staff, will develop and submit to the State LIHEAP office a proposal for qualifying income-qualified customers for LIHEAP Crisis assistance based on an alternative other than the receipt of a disconnect notice.

c. Establishment of DPAs:

1. The Company will develop operating procedures to use to standardize the establishment of DPAs through which DPAs will document the consideration of a customer's ability-to-pay.
2. The Company will develop operating procedures to use to standardize the establishment of DPAs through which downpayments will be based on ability to pay and will not exceed 25%, unless otherwise agreed to or requested by the customer. Downpayments routinely set at 25% do not comply with this procedure.
3. The Company will develop operating procedures to use to standardize the establishment of DPAs through which the term of the DPA in months will vary based on household income, to the extent that the Company can confirm the household income of eligible customers.

5. **Language accessibility**

- i. The Company, in consultation with Rate Counsel and Board Staff, will develop a list of customer facing documents currently produced and maintained by the Company that provide information regarding energy assistance programs, DPAs, budget billing and other payment options.
- ii. The Company will, within twelve months of a final decision in this docket, ensure the availability of these documents in the most commonly spoken non-English languages throughout its service territory.
- iii. The Company will develop, in consultation with the Rate Counsel and Board Staff, an appropriate "pointer" to this website for inclusion in or with written materials. (Examples were provided by Rate Counsel and are attached hereto as Appendix E, pages 5 - 8).

Language Practices at Citibank

English	Please be advised that verbal and written communication from Citi may be in English as we may not be able to provide servicing related communications in all languages. These communications may include, but are not limited to, account agreements, statements and disclosures, change in terms or fees; or any servicing of your account. If you need assistance in a language other than English, please contact us as we have language services that may be of assistance to you.
Spanish	Por favor, tenga en cuenta que las comunicaciones verbales y escritas de Citi podrían estar únicamente en inglés, ya que, tal vez, no podamos proporcionar comunicaciones relacionadas con los servicios en todos los idiomas. Estas comunicaciones podrían incluir, entre otras, contratos, divulgaciones y estados de cuenta, cambios en los términos o en los cargos, así como cualquier documento de mantenimiento de su cuenta. Si necesita ayuda en un idioma distinto al inglés, por favor, comuníquese con nosotros, ya que tenemos servicios de idiomas que podrían serle útiles.
Arabic	يُرجى العلم أن الاتصالات الشفهية والمكتوبة من Citi قد تكون باللغة الإنجليزية، إذ ربما لا يكون بمقدورنا تقديم خدمات الاتصالات ذات الصلة بجميع اللغات. قد تشمل هذه الاتصالات، على سبيل المثال لا الحصر، اتفاقيات الحساب وكشوف الحسابات والإفصاحات والتغيير في الشروط والأحكام أو الرسوم؛ أو أي عمليات خدمة لحسابك. إذا كنت بحاجة إلى مساعدة بلغة أخرى غير اللغة الإنجليزية، يُرجى الاتصال بنا حيث توجد لدينا خدمات لغوية قد تكون مفيدة بالنسبة لك.
Armenian	Ցանկանում ենք Ձեզ տեղեկացնել, որ Citi-ի կողմից բանավոր և գրավոր հաղորդակցությունը կարող է լինել անգլերենով, քանի որ մենք, հնարավոր է, չկարողանանք տրամադրել սպասարկման հետ կապված հաղորդակցություններ բոլոր լեզուներով: Այս հաղորդակցությունը կարող է ներառել, սակայն չսահմանափակվել հետևյալով՝ բանկային հաշվի պայմանագրեր, բանկային հաշվի քաղվածքներ և հրապարակվող տեղեկություններ, պայմանների կամ վճարների փոփոխություններ կամ Ձեր հաշվի հետ կապված որևէ ծառայություններ: Եթե Ձեզ հարկավոր է օգնություն անգլերենից բացի այլ լեզվով, խնդրում ենք կապ հաստատել մեզ հետ, քանի որ մենք ունենք լեզվական ծառայություններ, որոնք կարող են Ձեզ օգտակար լինել:
Chinese Simplified	请注意，Citi 可能使用英文进行口头和书面通信，因为我们可能无法以所有语言提供与服务相关的通信。这些通信可能包括但不限于账户协议、账单与披露声明、条款或费用变更，或为您账户提供的任何服务。如果您需要英文以外的其他语言的帮助，请与我们联系，因为我们提供可能对您有帮助的语言服务。
Chinese Traditional	謹此通知，凡由 Citi 發出之所有口頭及書面通訊可能僅以英文提供，因為我們無法以所有語言提供與服務相關的通訊。這些通訊可能包括但不限於：帳戶協議、對帳單及披露、條款或費用更改，或任何為您帳戶提供的服務等。如果您需要以英文之外的其他語言為您提供協助，請聯絡我們，我們有語言服務可以幫到您。
French	Veillez noter que les communications verbales et écrites de Citi peuvent être formulées en anglais, car nous ne sommes pas en mesure de fournir des communications sur les services dans toutes les langues. Ces communications peuvent inclure, sans s'y limiter, les conventions de comptes, les déclarations et divulgations, la modification des conditions ou des frais ou la gestion de votre compte. Si vous avez besoin d'assistance dans une langue autre que l'anglais, veuillez nous contacter; nos services linguistiques sont là pour vous aider.
Hindi	आपको सूचित किया जाता है कि हो सकता है कि Citi की ओर से मौखिक और लिखित संवाद अंग्रेजी में हो क्योंकि हम शायद सेवा संबंधी संवाद सभी भाषाओं में प्रदान करने की स्थिति में न हों। इन संवादों में ये शामिल हो सकते हैं, खाता अनुबंध, विवरण तथा प्रकटीकरण, शर्तों या शुल्क में परिवर्तन; या आपके खाते की सेवा से जुड़े कोई संवाद, पर ये इन्हीं तक सीमित नहीं हैं। यदि आपको अंग्रेजी के अलावा किसी अन्य भाषा में मदद चाहिए, तो कृपया हमसे संपर्क करें क्योंकि हमारे पास ऐसी भाषा सेवाएँ हैं जो आपके लिए सहायक हो सकती हैं।
Korean	모든 언어로 서비스 관련 커뮤니케이션을 제공하지 못할 수 있으므로 Citi 로부터의 구두 및 서면 커뮤니케이션은 영어로 제공될 수 있습니다. 이러한 커뮤니케이션 내용에는 계좌 계약, 명세서 및 공시, 약관이나 수수료의 변경 또는 귀하의 계좌에 대한 서비스 등이 포함되지만 이에 국한되지 않습니다. Citi 는 언어 서비스를 제공하므로 영어 이외의 다른 언어로 도움이 필요한 경우 저희에게 연락하시면 도움을 받으실 수 있습니다.



Polish	Należy pamiętać, że ustne i pisemne komunikaty ze strony Citi mogą być przekazywane w języku angielskim, ponieważ nie zawsze jesteśmy w stanie zapewnić obsługę w innych językach. Komunikaty te mogą dotyczyć m.in. umów dotyczących powiązanych rachunków bankowych, oświadczeń i przekazywania informacji, zmian regulaminu lub wysokości opłat oraz ogólnej obsługi rachunku bankowego. Jeśli konieczna jest pomoc w języku innym niż angielski, prosimy o kontakt. Nasz dział obsługi klienta postara się zaoferować pomoc w wybranych językach.
Portuguese	Informamos que as comunicações verbais e por escrito do Citi podem estar em inglês, pois talvez não possamos fornecer comunicações relacionadas a serviços em todos os idiomas. Essas comunicações podem incluir, mas não estão limitadas a, acordos de contas, declarações e divulgações, mudanças nos termos ou taxas; ou qualquer serviço de sua conta. Se você precisar de ajuda em um idioma diferente do inglês, entre em contato conosco, pois temos serviços de idiomas que podem ser úteis para você.
Russian	Обращаем ваше внимание, что информация касательно услуг не всегда доступна на вашем языке. В таких случаях устные и письменные сообщения от Citi отправляются только на английском языке. Такие сообщения могут, среди прочего, касаться договоров, выписок и отчетности по счету, а также изменений в условиях и порядке взимания комиссии или предоставления услуг, связанных со счетом. Если вам нужна помощь на языке, отличном от английского, пожалуйста, свяжитесь с нами — мы предоставляем многоязычную поддержку.
Tagalog	Mangyaring maabisuhan na posibleng nasa wikang Ingles ang verbal at nakasulat na komunikasyon mula sa Citi dahil maaaring hindi kami makapagbigay ng serbisyong may kaugnayan sa komunikasyon sa lahat ng wika. Maaaring kasama sa mga komunikasyong ito ang mga kasunduan sa account, statements at disclosures, pagbabago sa mga term o bayarin; o anumang pagseserbisyo ng iyong account, ngunit hindi sila limitado dito. Kung nangangailangan ka ng tulong sa wikang hindi Ingles, makipag-ugnayan sa amin dahil mayroon kaming mga serbisyo sa wika na maaaring makatulong sa iyo.
Vietnamese	Xin lưu ý rằng Citi có thể nói hoặc gửi văn bản thông tin liên lạc bằng tiếng Anh vì chúng tôi khó có thể cung cấp các thông tin liên lạc liên quan đến dịch vụ bằng tất cả các ngôn ngữ. Các thông tin liên lạc này có thể bao gồm, nhưng không giới hạn ở, các thỏa thuận tài khoản, các tuyên bố và tiết lộ, thay đổi về điều khoản hoặc phí; hay bất cứ dịch vụ nào trong tài khoản của bạn. Nếu bạn cần hỗ trợ với ngôn ngữ khác ngoài tiếng Anh, vui lòng liên hệ với chúng tôi vì chúng tôi có các dịch vụ ngôn ngữ có thể hỗ trợ cho bạn.



Notice of Availability (NOA)

TTY: 711

To access language services at no cost to you, call the number on your ID card. (English)

እርስዎ ወጪ ሳያወጡ የቋንቋ አገልግሎቶችን ለመድረስ በመታወቂያ ካርድዎ (ID) ላይ ወዳለው ቁጥር ይደውሉ። (Amharic)

(Arabic) للحصول على خدمات اللغة مجانًا، اتصل بالرقم الموجود على بطاقة العضوية الخاصة بك.

如欲使用免費語言服務，請致電您 ID 卡上的電話號碼。 (Chinese)

Tajaajila afaanii bilisaan argachuuf, lakkoofsa Waraqaa Eenyummeessaa (ID) keessan irra jiru irratti bilbilaa. (Cushite)

Pour accéder gratuitement aux services linguistiques, appelez le numéro figurant sur votre carte d'identité. (French)

Pou w jwenn aksè ak sèvis lang gratis pou ou, rele nimewo ki sou kat idantite w la. (French Creole)

Um kostenlos auf Sprachdienste zuzugreifen, rufen Sie die Nummer auf Ihrem Ausweis an. (German)

Inā ake ʻbe e ili mai no ke kōkua manuahi me ka unuhi, e kelepona ʻbe i ka helu ma kou kāleka ID. (Hawaiian)

Kom tau txais cov kev pab cuam txhais lus yam tsis sau nqi ntawm koj, thov hu rau tus xov tooj nyob ntawm koj daim npav ID. (Hmong)

Per accedere gratuitamente ai servizi linguistici, chiama il numero riportato sul tuo tesserino identificativo. (Italian)

無料の言語サービスをご利用いただくには、ご自身のIDカードに記載されている番号にお電話ください。 (Japanese)



0030035136360

လၢကမၤန့ၢ် ကျိတ်တၢ်မၤစၢၤတၢ်မၤ လၢတလိၣ်လၢၣ်ဘျုးလၢၣ်စ့ၤ လၢန့ၢ်အဂီၢ်,
ကိးနီၣ်ဂံၢ် လၢအအိၣ် ဖဲန ID အဖီခိၣ်န့ၣ်တက့ၢ်. (Karen)

무료로 언어 서비스를 이용하려면 ID 카드에 적힌 전화번호로 전화하세요.
(Korean)

ເພື່ອເຂົ້າເຖິງການບໍລິການພາສາໂດຍບໍ່ເສຍຄ່າໃຊ້ຈ່າຍໃດໆແກ່ທ່ານ,
ໃຫ້ໂທຫາເບີທີຢູ່ໃນບັດປະຈຳຕົວຂອງທ່ານ. (Laotian)

ដើម្បីទទួលបានសេវាផ្នែកភាសាដោយមិនគិតថ្លៃពីអ្នកសូមទូរសព្ទទៅលេខដែលមាននៅ
លើកាតសម្គាល់ខ្លួនរបស់អ្នក។ (Mon-Khmer, Cambodian)

(Persian) برای دسترسی به خدمات زبانی رایگان، با شماره مندرج روی کارت ID خود
تماس بگیرید.

0030035136360



Aby uzyskać bezpłatny dostęp do usług językowych, zadzwoń pod
numer podany na karcie ID. (Polish)

Ligue para o número que está no seu cartão de identificação para
receber assistência linguística gratuita. (Portuguese)

Чтобы получить бесплатные языковые услуги, позвоните по
номеру телефона, указанному на вашей идентификационной
карте. (Russian)

Para acceder a servicios de idiomas sin costo alguno, llame al número
que figura en su tarjeta de identificación. (Spanish)

Upang ma-access ang mga serbisyo sa wika nang wala kang
babayaran, tawagan ang numero sa iyong ID card. (Tagalog)

Để truy cập dịch vụ ngôn ngữ miễn phí, hãy gọi đến số điện thoại trên
thẻ ID của quý vị. (Vietnamese)

Y0001_Y0130_H6399_2025_V1

NOA-Medicare ID -1557-1

SOUTH JERSEY GAS COMPANY
2025 Base Rate Case (BPU Docket No. 25110627)

IIP Rider Rates, assuming Years1-3 IIP Rates are rolled into base rates

	Revenue Requirement		\$0				
	Current IIP Rider Rates Set to Zero w/ Tax	% of Base Revenues*	Revenue Requirement	Pre Tax Rates per Proof	Sales Tax 6.625%	Rates w/ Tax	Rate Changes w/ Tax
RSG	\$0.0000	70.823%	\$0	\$0.000000	\$0.000000	\$0.000000	\$0.000000
GSG	\$0.0000	20.428%	\$0	\$0.000000	\$0.000000	\$0.000000	\$0.000000
GSG-LV	\$0.0000	3.405%	\$0	\$0.000000	\$0.000000	\$0.000000	\$0.000000
CTS	\$0.0000	2.304%	\$0	\$0.000000	\$0.000000	\$0.000000	\$0.000000
LVS	\$0.0000	2.514%	\$0	\$0.000000	\$0.000000	\$0.000000	\$0.000000
EGS	\$0.0000	0.092%	\$0	\$0.000000	\$0.000000	\$0.000000	\$0.000000
EGS-LV	\$0.0000	0.177%	\$0	\$0.000000	\$0.000000	\$0.000000	\$0.000000
NGV	\$0.0000	0.254%	\$0	\$0.000000	\$0.000000	\$0.000000	\$0.000000
YLS*	\$0.0000	0.002%	\$0	\$0.000000	\$0.000000	\$0.000000	\$0.000000
SLS*	\$0.0000	0.001%	\$0	\$0.000000	\$0.000000	\$0.000000	\$0.000000
			\$0				
		<i>allocation rounding</i>	\$0				

* Allocation per 2022 Rate Case Stipulation Appendix A (Docket No. GR22040253), approved on 12-21-22 effective 1-01-23

SOUTH JERSEY GAS COMPANY
2025 Base Rate Case (BPU Docket No. 25110627)
IIP Rider Rates, assuming Years 1-3 IIP Rates are rolled into base rates AND
Year 4 IIP Rates per BPU Docket No. GR26040173 are approved effective 10/1/26
Revenue Requirement \$4,356,085

	Current IIP Rider Rates Set to Zero w/ Tax	% of Base Revenues*	Revenue Requirement	Pre Tax Rates per Proof	Sales Tax 6.625%	Rates w/ Tax	Rate Changes w/ Tax
RSG	\$0.0000	70.823%	\$3,085,110	\$0.011037	\$0.000731	\$0.011768	\$0.011768
GSG	\$0.0000	20.428%	\$889,861	\$0.008797	\$0.000583	\$0.009380	\$0.009380
GSG-LV	\$0.0000	3.405%	\$148,325	\$0.004958	\$0.000328	\$0.005286	\$0.005286
CTS	\$0.0000	2.304%	\$100,364	\$0.003067	\$0.000203	\$0.003270	\$0.003270
LVS	\$0.0000	2.514%	\$109,512	\$0.001599	\$0.000106	\$0.001705	\$0.001705
EGS	\$0.0000	0.092%	\$4,008	\$0.002145	\$0.000142	\$0.002287	\$0.002287
EGS-LV	\$0.0000	0.177%	\$7,710	\$0.000273	\$0.000018	\$0.000291	\$0.000291
NGV	\$0.0000	0.254%	\$11,064	\$0.003819	\$0.000253	\$0.004072	\$0.004072
YLS*	\$0.0000	0.002%	\$87	\$0.114829	\$0.007607	\$0.122436	\$0.122436
SLS*	\$0.0000	0.001%	\$44	\$0.123784	\$0.008201	\$0.131985	\$0.131985
			<u>\$4,356,085</u>				
		<i>allocation rounding</i>	<u>\$0</u>				

* Allocation per 2022 Rate Case Stipulation Appendix A (Docket No. GR22040253), approved on 12-21-22 effective 1-01-23

SOUTH JERSEY GAS COMPANY
2025 Base Rate Case (BPU Docket No. 25110627)
Proof of Revenue
IIP Rider Rates, assuming Years 1-3 IIP Rates are rolled into base rates AND
Year 4 IIP Rates per BPU Docket No. GR26040173 are approved effective 10/1/26
Revenue Requirement \$4,356,085

	Determinants	Units	Year 3 Rider B Rates Pre Tax	
	Amount		Rates	Revenue Proof
<u>Residential Service</u>				RGS
Rider B Charge	279,534,371	Therms	\$0.011037	\$3,085,221
				GSG
<u>General Service</u>				
Rider B Charge	101,159,292	Therms	\$0.008797	\$889,898
				GSG-LV
<u>General Service - Large Volume</u>				
Rider B Charge	29,915,047	Therms	\$0.004958	\$148,319
				CTS
<u>Comprehensive Firm Transportation Service</u>				
Rider B Charge	32,718,178	Therms	\$0.003067	\$100,347
				LVS
<u>Large Volume Service</u>				
Rider B Charge	68,504,303	Therms	\$0.001599	\$109,538
				EGS
<u>Electric Generation Service</u>				
Rider B Charge	1,872,941	Therms	\$0.002145	\$4,017
				EGS - LV
<u>Electric Generation Service - Large Volume</u>				
Rider B Charge	28,223,988	Therms	\$0.000273	\$7,705
				NGV
<u>Natural Gas Vehicle Service</u>				
Rider B Charge	2,901,653	Therms	\$0.003819	\$11,081
				YLS*
<u>Yard Lighting Service</u>				
Rider B Charge	48	Therms	\$0.114829	\$6
				SLS*
<u>Street Lighting Service</u>				
Rider B Charge	36	Therms	\$0.123784	\$4
Total Firm Rate Class	544,829,857	Therms		4,356,136

TOTAL SYSTEM BASE DISTRIBUTION REVENUES	\$4,356,136
--	--------------------

Other Revenues	
Special Contracts Firm	\$0
Total Other Revenues	\$0

	Year 3
	Total
IIP Revenue From Year 3 Rates	\$4,356,136
Total Target Change (Appendix F Page 1)	\$4,356,085
Difference	\$51

* Determinants from BPU Docket No. GR22040253, dated 12-21-22 effective on 01-01-23

SOUTH JERSEY GAS COMPANY
2025 Base Rate Case (BPU Docket No. 25110627)
Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")

Assuming Years 1-3 IIP Rates are rolled into base rates

	CIP Margin Factors Including taxes (\$/ therm) a	less SUT Tax 6.625% b	CIP Margin Factors excluding taxes (\$/ therm) c=a-b
<u>Base Rates As Of October 1, 2026</u>			
RSG Non Heat	\$1.059545	\$0.065833	\$0.993712
RSG Heat	\$1.059545	\$0.065833	\$0.993712
GSG	\$0.878531	\$0.054586	\$0.823945
GSG-LV	\$0.462790	\$0.028755	\$0.434035
<u>IIP Rider Rates</u>			
RSG Non Heat	\$0.000000	\$0.000000	\$0.000000
RSG Heat	\$0.000000	\$0.000000	\$0.000000
GSG	\$0.000000	\$0.000000	\$0.000000
GSG-LV	\$0.000000	\$0.000000	\$0.000000
<u>Combined</u>			
RSG Non Heat	\$1.059545	\$0.065833	\$0.993712
RSG Heat	\$1.059545	\$0.065833	\$0.993712
GSG	\$0.878531	\$0.054586	\$0.823945
GSG-LV	\$0.462790	\$0.028755	\$0.434035

SOUTH JERSEY GAS COMPANY
2025 Base Rate Case (BPU Docket No. 25110627)
Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")
Assuming Years 1-3 IIP Rates are rolled into base rates AND
Year 4 IIP Rates per BPU Docket No. GR26040173 are approved effective 10/1/26

	CIP Margin Factors Including taxes (\$/ therm) a	less SUT Tax 6.625% b	CIP Margin Factors excluding taxes (\$/ therm) c=a-b
<u>Base Rates As Of October 1, 2026</u>			
RSG Non Heat	\$1.059545	\$0.065833	\$0.993712
RSG Heat	\$1.059545	\$0.065833	\$0.993712
GSG	\$0.878531	\$0.054586	\$0.823945
GSG-LV	\$0.462790	\$0.028755	\$0.434035
<u>IIP Rider Rates</u>			
RSG Non Heat	\$0.011768	\$0.000731	\$0.011037
RSG Heat	\$0.011768	\$0.000731	\$0.011037
GSG	\$0.009380	\$0.000583	\$0.008797
GSG-LV	\$0.005286	\$0.000328	\$0.004958
<u>Combined</u>			
RSG Non Heat	\$1.071313	\$0.066564	\$1.004749
RSG Heat	\$1.071313	\$0.066564	\$1.004749
GSG	\$0.887911	\$0.055169	\$0.832742
GSG-LV	\$0.468076	\$0.029083	\$0.438993